



October 26, 1994

Mr. Richard Spiese, Supervisor
Sites Management Section
VT DEC
103 S. Main Street/ West Building
Waterbury, VT 05671-0404

Re: Site Investigation - Petroleum Contamination at Foley Services, VTDEC
Site #94-1627

Dear Mr. Spiese:

Please find enclosed the Report on the Investigation of Subsurface Petroleum Contamination at Foley Services in Rutland, VT. This report is a result of the work plan approved in the letter dating August 29, 1994 from yourself to Peter Schuyler of Griffin. This report has been reviewed by Midway Oil. Please call me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Becca Schuyler". The signature is fluid and cursive, with a large loop at the end.

Becca Schuyler, E.I.T.

Encl.

cc: 8944571
Frank Trombetta, Midway Oil

OCT 28 1994

**REPORT ON THE INVESTIGATION
OF
SUBSURFACE PETROLEUM CONTAMINATION**

AT

**FOLEY SERVICES
133 STATE STREET
RUTLAND, VERMONT**

VT DEC SITE #94-1627

SEPTEMBER 1994

PREPARED FOR:

**MIDWAY OIL CORPORATION
217 NORTH MAIN STREET
P.O. BOX 8
RUTLAND, VT 05701**

PREPARED BY:

**Griffin International Inc.
PO Box 943 / 19 Commerce Street
Williston, VT 05495
(802) 865-4288**

Griffin Project #8944571

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I. INTRODUCTION

This report describes the investigation of subsurface petroleum contamination at Foley Services located at 133 State Street in Rutland, Vermont. This investigation was conducted by Griffin International Inc. (Griffin) for Midway Oil Corporation of Rutland, VT. This investigation was requested by the State of Vermont Department of Environmental Conservation (VTDEC) on July 6, 1994 in a letter to Mark Foley, Midway Oil, from Mr. Richard Spiese, Acting Supervisor of the VTDEC Sites Management Section. The scope of this work is contained in Griffin's Preliminary Work Plan and Cost Estimate approved by the VTDEC on August 29, 1994. Residual subsurface petroleum was detected during gasoline underground storage tank (UST) removal on June 6, 1994.

II. SITE DESCRIPTION

The site (VTDEC Site #94-1627) is located in a mixed commercial and residential area between State Street and Robbins Street in Rutland, VT (See Site Location Map in Appendix A.). The site consists of two concrete building occupied by a Foley Services, a laundry service. The former gasoline UST was located to the north of the building. There still remains a heating oil tank on site. There are no bodies of surface water on or near the site. Surface runoff flows into local storm sewers that ultimately discharge into the Otter Creek several miles from the site. This area is served by the Rutland Municipal Water System which is supplied by a reservoir several miles west of the site. Residences abut the property on the northeast and northwest. Retail commercial buildings abut the property to the southeast and southwest.

Two 2" diameter PVC monitoring wells were known to exist on site near the UST. Another 2" PVC monitoring well was discovered, upon investigation of the site, located in the bay area of the building. (see Site Map in Appendix A, Drawing #2) Enclosed in Appendix C are the partial well logs completed by the drillers at the time of the construction. Based on this information, there is also a fourth monitoring well which was not located at the time of sampling.

III. SUBSURFACE INVESTIGATION

To better define the extent of subsurface petroleum contamination at the site, Griffin collected water samples from the three on-site monitoring wells.

A. Water Table Measurements And Groundwater Flow/Gradient Determination

To determine groundwater flow direction and gradient across the site, the water table elevation in each monitoring well was measured on September 9, 1994. The water table in the area was measured at approximately six feet below the surface. The water table elevations are based on an arbitrary datum by assigning an elevation of 100 feet to the top of the MW3 well casing. Water table elevations are plotted on the Groundwater Elevation Map in Appendix A, Drawing #3. The groundwater appears to flow towards the northwest corner of the lot at a gradient of 4.5%.

No free product was detected in any of the monitoring wells on this date.

B. Groundwater Sampling and Analysis

On September 9, 1994, Griffin collected groundwater samples from the three on-site monitoring wells. All samples were collected according to Griffin's water sampling protocol. All samples were submitted to a laboratory where they were analyzed for Volatile Organic Compounds (VOCs) according to EPA Method 602. Laboratory results are summarized below in Table 1. Laboratory report forms are presented in Appendix B. Duplicate, trip blank, and equipment blank samples collected during the sampling indicate that adequate quality assurance/quality control was maintained during sample collection and analysis.

Analysis of the groundwater sample collected from MW1, which is located at the east end of the former tank pit, indicates the presence of methyl tertiary butyl ether (MTBE) in concentration of 192 parts per billion (ppb) which exceeds the Vermont Groundwater Enforcement Standard (VGES) of 40 ppb. MTBE is an octane boosting additive used in the production of most gasoline since 1980. MTBE is at least 20 times more water soluble than other gasoline compounds. Analysis also indicates the presence of benzene in concentration of 67 ppb which exceeds the VGES of 5.0 ppb for benzene.

Analysis of the water sample collected from MW2, which is located at the west end of the former tank pit, indicates the presence of benzene in concentrations above VGES. Benzene was indicated in concentration of 423 ppb. Concentrations of ethyl benzene, toluene, and xylenes were also indicated in concentrations below VGES.

VOC concentrations detected in MW1/MW2 are indicative of concentrations in the source area and likely reflect the highest concentrations on the site.

Analysis of the water sample collected from MW3 indicates the presence of MTBE in concentrations below VGES.

IV. RECEPTOR SURVEY AND RISK ASSESSMENT

On September 9 1994, Griffin conducted a visual survey of the site to identify potential receptors of any subsurface petroleum contaminants. There appears to be no impacted receptors. The closest building is a mobile home located approximately 150 feet to the northeast of the former UST. There are no sources of surface water in the vicinity.

Municipal water serves the entire city of Rutland including the subject property and adjacent establishments. There is no risk of contamination to the municipal water supply from residual subsurface petroleum at the site, since the water supply for Rutland is a reservoir located several miles to the west of the site. No water supply wells were identified in the direct vicinity of the site.

TABLE 1.

**Groundwater Quality Summary
Foley Services
Rutland, Vermont**

Monitoring Date: 9/9/94

All Values Reported in ug/L (ppb)

PARAMETER				V.G.E.S.
	MW1	MW2	MW3	
Benzene	66.7	423.0	ND>1	5.0*
Chlorobenzene	ND>5	ND>50	ND>1	100**
1,2-DCB	ND>5	ND>50	ND>1	600*
1,3-DCB	ND>5	ND>50	ND>1	600**
1,4-DCB	ND>5	ND>50	ND>1	75*
Ethylbenzene	TBQ	557.0	ND>1	700**
Toluene	ND>5	70.9	ND>1	1,000**
Xylenes	ND>5	1630	ND>1	10,000**
Total BTEX	67.	2,681.	0.0	-
MTBE	192.	ND>500	18.5	40**
BTEX+MTBE	259	2,681.	19.	-

V.G.E.S. - Vermont Groundwater Enforcement Standards

* - Maximum Contaminant Level

ND> - None Detected Above Stated Limits

** - Health Advisory Level

TBQ - Trace, below quantitation limits

ANALYSIS BY EPA METHOD 602

V. CONCLUSIONS

On the basis of this investigation, Griffin has concluded the following:

- 1) There is contamination to soil and groundwater in the vicinity of the former UST. No free product was detected in any of on-site monitoring wells.
- 2) The extent of dissolved contamination has not been determined; however, due to relatively low concentrations in the source area, contamination likely does not extend to the northern property boundary which is over 200 feet from the source.
- 3) Groundwater apparently flows northwest.
- 4) Benzene was indicated in concentrations above VGES by analysis of the groundwater samples collected from MW1 and MW2. MTBE was indicated in concentrations above VGES by analysis of the groundwater sample collected from MW1.
- 5) No sensitive receptors were found to be impacted or at significant risk from petroleum contamination at the site.

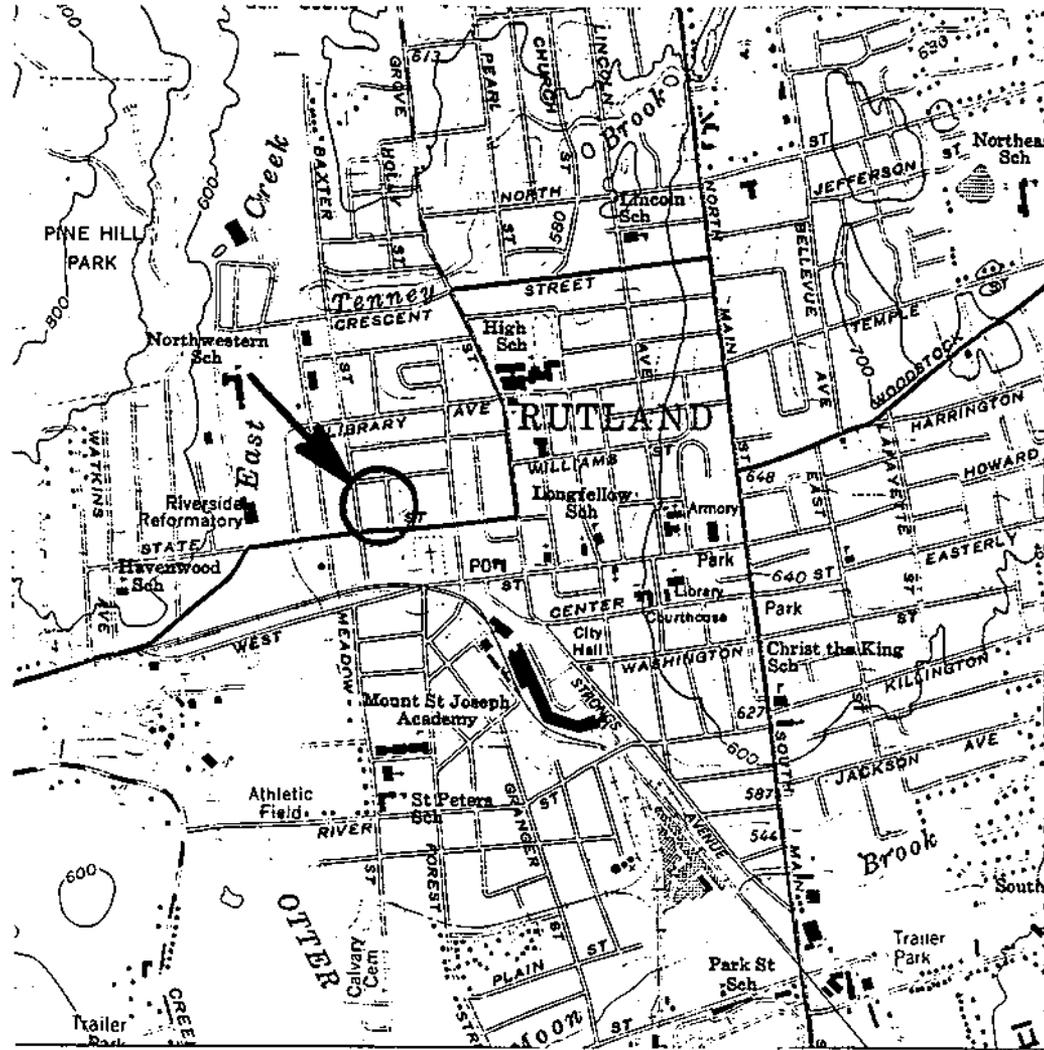
VI. RECOMMENDATIONS

On the basis of the above conclusions, Griffin recommends the following:

- 1) To document a trend of groundwater quality improvement at the site, Griffin recommends that the on-site monitoring wells be resampled in the Spring of 1995.
- 2) Since no sensitive receptors appear to be significantly effected by the residual petroleum, active remediation at this site is not recommended.

APPENDIX A

SITE LOCATION MAP
SITE MAP
GROUNDWATER CONTOUR MAP
LIQUID LEVEL MONITORING DATA



JOB #: 8944571
 SOURCE: USGS- RUTLAND, VERMONT QUADRANGLE



FOLEY SERVICES

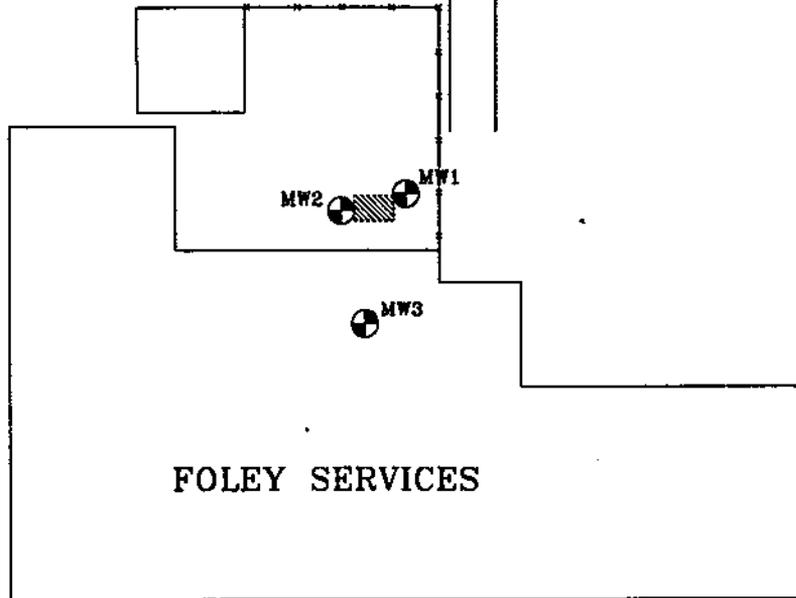
RUTLAND, VERMONT

SITE LOCATION MAP

DATE: 9/28/94	DWG.#:1	SCALE: 1:24000	DRN.: SB	APP.:BS
---------------	---------	----------------	----------	---------

ROBBINS STREET

NOYES AVE.



LEGEND

-  MW2 MONITORING WELL
-  FORMER UST LOCATION

JOB #: 8944571



FOLEY SERVICES

RUTLAND,

VERMONT

SITE MAP

DATE: 9/28/94

DWG.#: 2

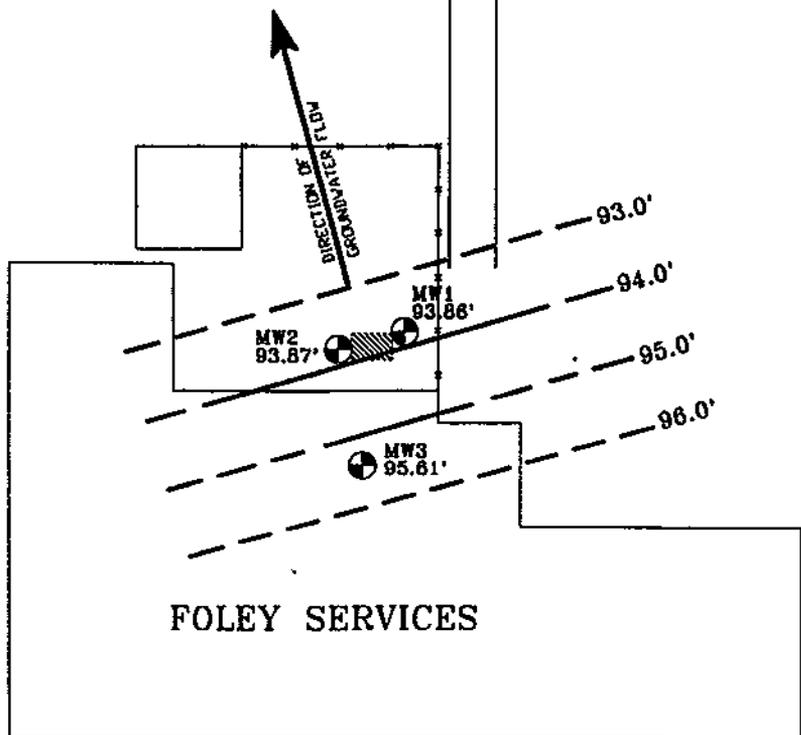
SCALE: 1"=60'

DRN: SB

APP: BS

ROBBINS STREET

NOYES AVE.



LEGEND

MW2 93.87' MONITORING WELL AND WATER TABLE ELEVATION IN FEET

94.0' GROUNDWATER CONTOUR IN FEET (DASHED WHERE INFERRED)

FORMER UST LOCATION

JOB #: 8944571



FOLEY SERVICES

RUTLAND,

VERMONT

GROUNDWATER CONTOUR MAP

DATE: 9/28/94

DWG.#: 3

SCALE: 1"=60'

DRN.: SB

APP.:BS

APPENDIX B

LABORATORY RESULTS



ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

REPORT OF LABORATORY ANALYSIS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994

PROJECT CODE: GIFS1364
REF.#: 64,252 - 64,257

Enclosed please find the results of the analyses performed for the samples referenced on the attached chain of custody. Chain of custody indicated samples were preserved with HCl.

All samples were prepared and analyzed by requirements outlined in the referenced method and within the specified holding times. All instrumentation was calibrated with the appropriate frequency and verified by the requirements outlined in the referenced method. Blank contamination was not observed at levels affecting the analytical results.

Analytical method precision and accuracy was monitored by laboratory control standards which included matrix spike, duplicate and quality control analyses. These standards were determined to be within established laboratory method acceptance limits.

Individual sample performance was monitored by the addition of surrogate analytes to each sample. All surrogate recovery data was determined to be within laboratory QA/QC guidelines unless otherwise noted.

Reviewed by,

Harry B. Locker, Ph.D.
Laboratory Director

enclosures



Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 16, 1994

PROJECT CODE: GIFS1364
REF.#: 64,252
STATION: Trip Blank
TIME SAMPLED: 8:10
SAMPLER: Laurie Reed

<u>Parameter</u>	<u>Detection Limit (ug/L)</u>	<u>Concentration (ug/L)</u>
Benzene	1	ND ¹
Chlorobenzene	1	ND
1,2-Dichlorobenzene	1	ND
1,3-Dichlorobenzene	1	ND
1,4-Dichlorobenzene	1	ND
Ethylbenzene	1	ND
Toluene	1	ND
Xylenes	1	ND
MTBE	10	ND

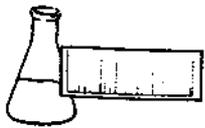
Bromobenzene Surrogate Recovery: 97%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

NOTES:

1 None detected

RECEIVED SEP 28 1994



ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 16, 1994

PROJECT CODE: GIFS1364
REF.#: 64,253
STATION: MW1
TIME SAMPLED: 10:25
SAMPLER: Laurie Reed

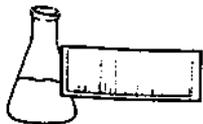
<u>Parameter</u>	<u>Detection Limit (ug/L)¹</u>	<u>Concentration (ug/L)</u>
Benzene	5	66.7
Chlorobenzene	5	ND ²
1,2-Dichlorobenzene	5	ND
1,3-Dichlorobenzene	5	ND
1,4-Dichlorobenzene	5	ND
Ethylbenzene	5	TBQ ³
Toluene	5	ND
Xylenes	5	ND
MTBE	50	192.

Bromobenzene Surrogate Recovery: 117%

NUMBER OF UNIDENTIFIED PEAKS FOUND: >10

NOTES:

- 1 Detection limit raised due to high levels of contaminants. Sample run at 20% dilution.
- 2 None detected
- 3 Trace below quantitation limit



ENDYNE, INC.

Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 16, 1994

PROJECT CODE: GIFS1364
REF.#: 64,254
STATION: Dup. of MW1
TIME SAMPLED: 10:25
SAMPLER: Laurie Reed

<u>Parameter</u>	<u>Detection Limit (ug/L)¹</u>	<u>Concentration (ug/L)</u>
Benzene	5	66.4
Chlorobenzene	5	ND ²
1,2-Dichlorobenzene	5	ND
1,3-Dichlorobenzene	5	ND
1,4-Dichlorobenzene	5	ND
Ethylbenzene	5	6.7
Toluene	5	ND
Xylenes	5	ND
MTBE	50	180.

Bromobenzene Surrogate Recovery: 119%

NUMBER OF UNIDENTIFIED PEAKS FOUND: >10

NOTES:

- 1 Detection limit raised due to high levels of contaminants. Sample run at 20% dilution.
- 2 None detected



Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 14, 1994

PROJECT CODE: GIFS1364
REF.#: 64,255
STATION: MW2
TIME SAMPLED: 11:30
SAMPLER: Laurie Reed

<u>Parameter</u>	<u>Detection Limit (ug/L)¹</u>	<u>Concentration (ug/L)</u>
Benzene	50	423.
Chlorobenzene	50	ND ²
1,2-Dichlorobenzene	50	ND
1,3-Dichlorobenzene	50	ND
1,4-Dichlorobenzene	50	ND
Ethylbenzene	50	557.
Toluene	50	70.9
Xylenes	50	1,630.
MTBE	500	ND

Bromobenzene Surrogate Recovery: 99%

NUMBER OF UNIDENTIFIED PEAKS FOUND: > 10

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 2% dilution.

2 None detected



Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 16, 1994

PROJECT CODE: GIFS1364
REF.#: 64,256
STATION: Equipment Blank
TIME SAMPLED: 12:00
SAMPLER: Laurie Reed

<u>Parameter</u>	<u>Detection Limit (ug/L)</u>	<u>Concentration (ug/L)</u>
Benzene	1	ND ¹
Chlorobenzene	1	ND
1,2-Dichlorobenzene	1	ND
1,3-Dichlorobenzene	1	ND
1,4-Dichlorobenzene	1	ND
Ethylbenzene	1	ND
Toluene	1	ND
Xylenes	1	ND
MTBE	10	ND

Bromobenzene Surrogate Recovery: 98%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

NOTES:

1 None detected

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Laboratory Services

32 James Brown Drive
Williston, Vermont 05495
(802) 879-4333
FAX 879-7103

LABORATORY REPORT

EPA METHOD 602--PURGEABLE AROMATICS

CLIENT: Griffin International
PROJECT NAME: Foley Services
REPORT DATE: September 19, 1994
DATE SAMPLED: September 9, 1994
DATE RECEIVED: September 12, 1994
ANALYSIS DATE: September 16, 1994

PROJECT CODE: GIFS1364
REF.#: 64,257
STATION: MW3
TIME SAMPLED: 11:45
SAMPLER: Laurie Reed

<u>Parameter</u>	<u>Detection Limit (ug/L)</u>	<u>Concentration (ug/L)</u>
Benzene	1	ND ¹
Chlorobenzene	1	ND
1,2-Dichlorobenzene	1	ND
1,3-Dichlorobenzene	1	ND
1,4-Dichlorobenzene	1	ND
Ethylbenzene	1	ND
Toluene	1	ND
Xylenes	1	ND
MTBE	10	18.5

Bromobenzene Surrogate Recovery: 100%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

NOTES:

1 None detected

CHAIN-OF-CUSTODY RECORD

8944571

11511

Project Name: <i>Foley Services</i> Site Location: <i>Rutland, VT</i>	Reporting Address: <i>Griffin</i>	Billing Address: <i>Griffin</i>
Endyne Project Number: <i>01FS1364</i>	Company: Contact Name/Phone #: <i>Pete Schuler</i>	Sampler Name: <i>Lauree Reed</i> Phone #: <i>865-4288</i>

Lab #	Sample Location	Matrix	G R A B	C O M P	Date/Time	Sample Containers		Field Results/Remarks	Analysis Required	Sample Preservation	Rush
						No.	Type/Size				
<i>04252</i>	<i>Trip Blank</i>	<i>H₂O</i>	<i>X</i>		<i>8:10</i>	<i>2</i>	<i>40mL</i>		<i>602</i>	<i>HCl</i>	
<i>04253</i>	<i>MW1</i>	<i>↓</i>	<i>↓</i>		<i>10:25</i>	<i>↓</i>	<i>↓</i>		<i>↓</i>	<i>↓</i>	
<i>04254</i>	<i>Dup. of MW1</i>	<i>↓</i>	<i>↓</i>		<i>10:25</i>	<i>↓</i>	<i>↓</i>		<i>↓</i>	<i>↓</i>	
<i>04255</i>	<i>MW2</i>	<i>↓</i>	<i>↓</i>		<i>11:30</i>	<i>↓</i>	<i>↓</i>		<i>↓</i>	<i>↓</i>	
<i>04256</i>	<i>Equipment Blank</i>	<i>↓</i>	<i>↓</i>		<i>12:00</i>	<i>↓</i>	<i>↓</i>		<i>↓</i>	<i>↓</i>	
<i>04257</i>	<i>MW3</i>	<i>↓</i>	<i>↓</i>		<i>11:45</i>	<i>↓</i>	<i>↓</i>		<i>↓</i>	<i>↓</i>	

Relinquished by: Signature <i>[Signature]</i>	Received by: Signature <i>[Signature]</i>	Date/Time <i>9/12/94 10:32 am</i>
Relinquished by: Signature	Received by: Signature	Date/Time

Requested Analyses

1	pH	6	TKN	11	Total Solids	16	Metals (Specify)	21	EPA 624	26	EPA 8270 B/N or Acid
2	Chloride	7	Total P	12	TSS	17	Coliform (Specify)	22	EPA 625 B/N or A	27	EPA 8010/8020
3	Ammonia N	8	Total Diss. P	13	TDS	18	COD	23	EPA 418.1	28	EPA 8080 Pest/PCB
4	Nitrite N	9	BOD ₅	14	Turbidity	19	BTEX	24	EPA 608 Pest/PCB		
5	Nitrate N	10	Alkalinity	15	Conductivity	20	EPA 601/602	25	EPA 8240		
29	TCLP (Specify: volatiles, semi-volatiles, metals, pesticides, herbicides)										
30	Other (Specify):										

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APPENDIX C

WELL LOGS

Green Mountain Boring Co., Inc.

R. D. 2 - BARRE, VERMONT 05641

802 476-5073

August 29, 1991

Midway Oil Co.
217 No. Main St.
Rutland, Vt.

Dear Folks:

Enclosed is a copy of the location map of the monitoring wells at Foley's Laundry.

I have sent a copy to the State Department in Waterbury, Vt. Since one of the State inspectors was with us when we put the wells in at Lertolas I see no need to send a map to them on that job. In fact the inspector picked the location.

Sincerely,

George R. Stables
George R. Stables

GRS/m

Green Mountain Boring Co., Inc.

R. D. 2 — BARRE, VERMONT 05641

SHEET 3 OF
 DATE 6/14/91
 HOLE NO. SB4
 LINE & STA.
 OFFSET none

TO Midway Oil & Foley's ADDRESS Rutland, Vt.
 PROJECT NAME Fuel Tank Wells LOCATION Rutland, Vt.
 REPORT SENT TO Midway & Foley's PROJ. NO.
 SAMPLES SENT TO Midway & Foley's OUR JOB NO. 91-147

GROUND WATER OBSERVATIONS		CASING	SAMPLER	CORE BAR.	SURFACE ELEV.	
At 4.5' at 5 Hours	Type	AUGERS	SPLIT SPOON		DATE STARTED	6/14/91
	Size I. D.	4.25"	1 3/8"		DATE COMPL.	6/14/91
	Hammer Wt.		140#		BORING FOREMAN	Garneau
	Hammer Fall		30'		INSPECTOR	
					SOILS ENGR.	

LOCATION OF BORING: as marked by David Desmaris

DEPTH	Casing Blows per foot	Sample Depths From - To	Type of Sample	Blows per 6" on Sampler			Moisture Density or Consist.	Strata Change Elev.	SOIL IDENTIFICATION Remarks include color, gradation, Type of soil etc. Rock-color, type, condition, hardness, Drilling time, seams and etc.	SAMPLE		
				From	To					No.	Pen	
				0-6	6-12	12-18						
								Drilled to 15'				
								Installed Well				
								Materials Used				
								1 bottom slip on cap				
								10' .020 screen				
								5' of 2" riser				
								1 wing type cap				
								1 curb box				
								3 bags of silica sand				
								.5 bag of bentonite				

GROUND SURFACE TO 15' USED 4.25" AUGERS: THEN Installed Well

Sample Type D = Dry C = Cored W = Washed UP = Undisturbed Piston TP = Test Pit A = Auger V = Vane Test UT = Undisturbed Thinwall	Proportions Used trace 0 to 10% little 10 to 20% some 20 to 35% and 35 to 50%	140 lb. Wt. x 30" fall an 2" O. D. Sampler Cohesionless Density 0-10 Loose 10-30 Med. Dense 30-50 Dense 50+ Very Dense	Cohesive Consistency 0-4 Soft 30+ Hard 4-8 M/Stiff 8-15 Stiff 15-30 V.Stiff
---	--	--	--

SUMMARY:
 Earth Boring 1
 Rock Coring
 Samples
 HOLE NO. SB4

Green Mountain Boring Co., Inc.

R. D. 2 - BARRE, VERMONT 05641

802 476-5073

FOLEY'S LAUNDRY RUTLAND, VT.

M.W. 3 ⊗ Griffin MW 1

M.W. 4 ⊗ Griffin MW 2
2000 GAL.
DOOR

2000 GAL. TANK

M.W. 2 ⊗

10000 GAL. FUEL TANK

M.W. 1 ⊗

Griffin MW 3

RAISED PLATFORM

GARAGE

STATE ST., RUTLAND, VT.