

SEP 16 1993

September 15, 1993



Mr. Charles B. Schwer  
Petroleum Sites Coordinator  
Vermont Department of  
Environmental Conservation  
103 South Main Street  
Waterbury, Vermont 05676

RE: Summary of Environmental Work completed at Bedard's Mobil (Site #93-1407) St. Johnsbury, VT.

Dear Mr. Schwer:

Lincoln Applied Geology, Inc. (LAG) has completed the Phase I tasks outlined in our July 19, 1993 Scope of Work (SOW) for Bedard's Mobil, 134 Portland Street, St. Johnsbury (**Figure 1**). The investigation was completed in response to your July 6, 1993 letter requiring definition of the extent, magnitude, and potential receptors of contamination noted during the Underground Storage Tank (UST) removal. The tasks that were completed and are reported along with our recommendations for the additional work are as follows:

1. Potential sensitive receptors were identified.
2. A regional and detailed site map was developed for the site that includes pertinent features and other potential sources of contamination.
3. File reviews at the State and Town office were conducted to get information on past property use of the site and area.
4. A detailed soil vapor survey was completed on August 17, 1993 to determine the extent and magnitude of contamination of the property.
5. The five existing monitor wells were sampled on August 17, 1993 and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tert butyl ether (MTBE).

Results of our Phase I investigation indicate that several potential receptors of the confirmed contamination exist. These receptors are basements between Bedard's Mobil and the Moose River. One other potential

source of hydrocarbon contamination was noted in the vicinity of Bedards. Soil gas survey results indicate that volatile organic compounds (VOC's) are present throughout the property, but are elevated near the current UST's which are in the same location as the former UST's. Ground water chemistry results support the soil gas results in that elevated levels of BTEX and MTBE are present in all existing monitor wells. Free floating gasoline was noted in one well near the northwestern property boundary which is currently the furthest downgradient well.

As a result of these conditions, LAG has implemented a bimonthly fluid level monitoring schedule. Along with fluid levels, a Soak Ease adsorbent bailer was placed in the monitor well with the free phase product and will be changed routinely to reduce accumulations in this well. LAG's recommendations for future activities at Bedard's Mobil include the installation of additional monitor wells to establish the extent of migration of BTEX, MTBE, and separate phase hydrocarbons downgradient.

A site visit was made by a LAG hydrogeologist on August 11, 1993 to locate potential sensitive receptors, conduct a Town file review, and to identify pertinent features on the site and in the area. **Figure 2** shows the current property owners in the area. The Moose River, St. George residence basement, Calkin residence basement, Village Pizza basement, and the Dolgin residence basement were identified as potential receptors of the contamination detected at Bedard's Mobil. The basements of the St. George residence, Village Pizza, and the Dolgin residence were screened with a photoionization detector (PID). No detectable levels of VOC's were noted in any of the basements. The Calkins residence, which is currently unoccupied, will be screened by PID during the next LAG monitoring round, but it is expected that no VOC's will be detected. The Moose River which is approximately 500 feet from the site was checked for hydrocarbon seeps. No visible sign of contamination was noted.

Town and State files were reviewed to determine property use and any other potential sources of contamination within the immediate area of Bedards. Records indicate that six parties have owned the property since 1880 and the property has been used as an auto repair/gasoline station since at least 1936 when Phillip Goldberg of Goldberg's Auto Service owned the property. Although, it is not clear if an auto repair/gasoline station was in operation prior to this date, the property directly to the south of Bedard's Mobil was identified as a former gasoline station and car wash (Bepo, Inc.) The gasoline UST's from the former Bepo property were removed in October 1987. It is not known



if these UST's ever leaked because daily inventory control was the only leak detection system. Although the tank pull form provided no indication of contamination, this site could potentially be contributing contamination to Bedard's due to it's location relative to Bedards (**Figures 2 and 3**).

A second site visit was made by the LAG hydrogeologist and technician on August 17, 1993 to conduct a stadia survey, soil gas survey, and water quality sampling survey of the five existing monitor wells on the property for BTEX and MTBE. A copy of the HASP utilized for on-site work is included in **Appendix A**. The soil gas survey was conducted by drilling a small diameter hole to 3 feet below the surface. A PID was inserted into the hole and the maximum readings was recorded. Forty-three vapor points were drilled and assayed with the PID. **Figure 4** shows the location of each vapor point and a delineation of the vapor phase contaminant plume. **Table 4** contains the discrete data obtained from each point. Buried utilities and product lines around the dispenser island areas and in the front of the station prevented drilling. As a result, no vapor points were installed in these areas. Results indicate the elevated levels of hydrocarbons were detected near the gasoline UST's and near the former diesel UST's. Preliminary data indicate that the subsurface is composed of variable textured sands with a clay boundary at approximately 13 feet.

The five existing monitor wells were appropriately sampled for analysis of the BTEX and MTBE constituents. The wells were purged using industry accepted methods and samples were collected and placed in 40 millimeter bottles. The collected samples were acidified, chilled, and brought to Endyne, Inc. in Williston, Vermont along with the proper chain-of-custody forms and trip blank.

Results indicate that the ground water beneath the site is contaminated with elevated concentrations of BTEX that ranged from 5,614 parts per billion (ppb) to 94,410 ppb in MW-1 and MW-4, respectively. Concentrations of MTBE ranged from 1,030 ppb to 8,980 ppb in MW-3 and MW-2, respectively. MTBE was not detected in MW-4, but the detection limit for that sample was 5,000 ppb. **Table 2** contains tabulated PID data and **Table 3** contains tabulated ground water chemistry results from the five wells sampled. Copies of the formal laboratory results can be found in **Appendix B**.

Fluid levels were also determined during the August 17 site visit and used along with the stadia survey information to generate the attached ground water contour map. Ground water flows across the site along a flat gradient to the



Mr. Charles Schwer  
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northwest. **Figure 5** shows the ground water contour map prepared from the August 17, 1993 fluid level data. If the clay horizon is laterally continuous throughout the area the ground water system may be perched or at least isolated from a lower aquifer.

Concentrations of BTEX and MTBE are most elevated in the downgradient well (MW-4). Contamination has probably migrated in the downgradient direction off-site. LAG recommends the installation of six additional monitor wells to more fully evaluate the extent and magnitude of contamination migration. **Figure 6** shows the locations of the proposed monitor wells off-site. Two wells will be placed on-site upgradient to verify ground water quality and flow onto the property. Another monitor well will be placed between Bedard's and the former Bepo, Inc. Once all new wells have been installed, a stadia survey will be conducted and all the wells will be sampled for BTEX and MTBE. Upon completion of all work, a summary report will be generated including a recommendation for a corrective action plan, if warranted.

A cost estimate for the additional work is attached as **Appendix C**. If you have any questions or concerns with regard to this matter, please do not hesitate to call me at 453-4384. In the interim, we will continue with our bimonthly site visits.

Sincerely yours,

*Richard S. Vandenberg*  
Richard S. Vandenberg  
Hydrogeologist

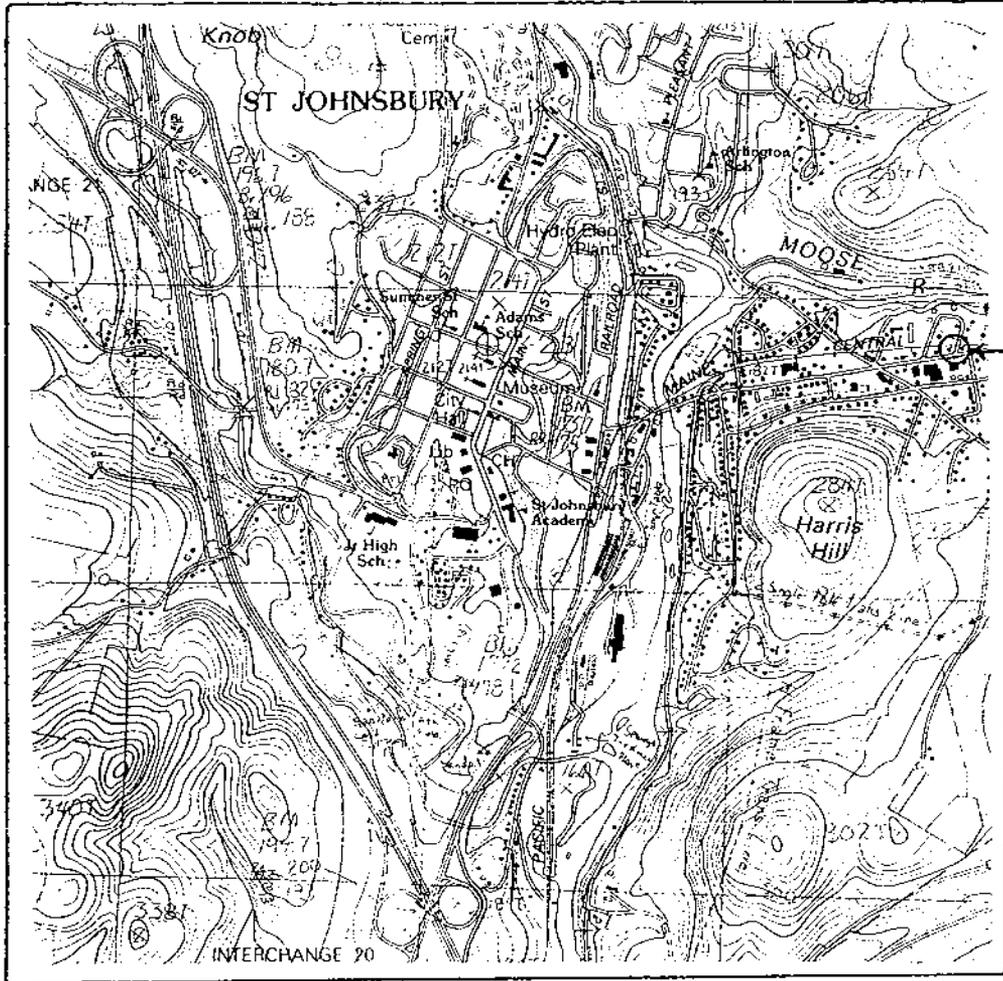
RV/tasp  
Enclosures  
cc: Bill Sellinger



Lincoln Applied Geology, Inc.  
Environmental Consultants

RD # 1 Box 710 • Bristol, Vermont 05443 • (802) 453-4384 • FAX (802) 453-5399

### Bedard's Mobil GENERAL LOCATION MAP



Site Location

Source: U.S.G.S. 7.5 min.  
Topo Series  
St. Johnsbury, Vt. Quad

Scale: 1" = 2000'

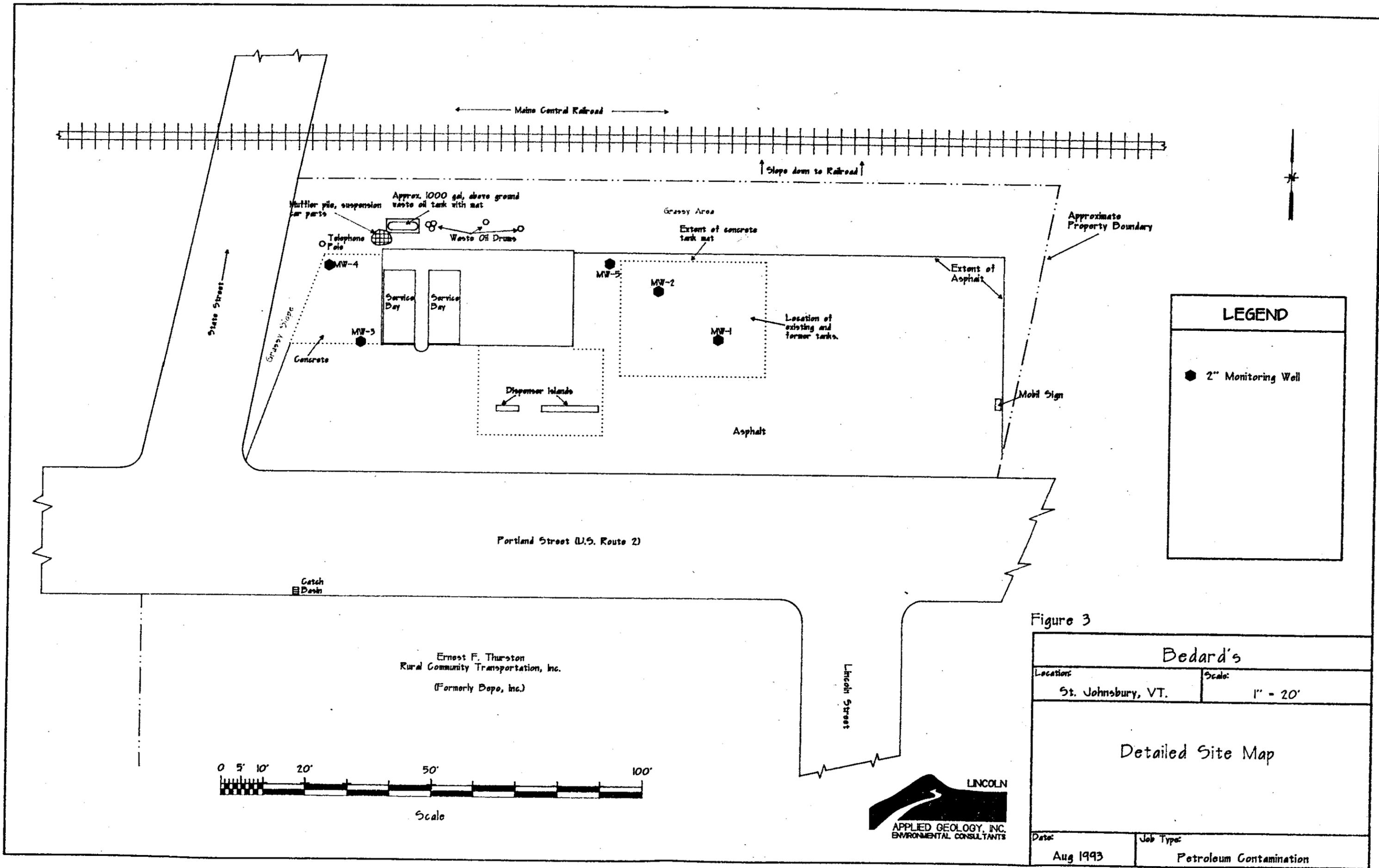
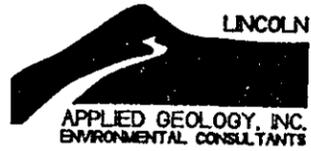


Figure 3

**Bedard's**

Location: St. Johnsbury, VT.	Scale: 1" = 20'
<h2>Detailed Site Map</h2>	
Date: Aug 1993	Job Type: Petroleum Contamination



Ernest F. Thurston  
Rural Community Transportation, Inc.  
(Formerly Depo, Inc.)

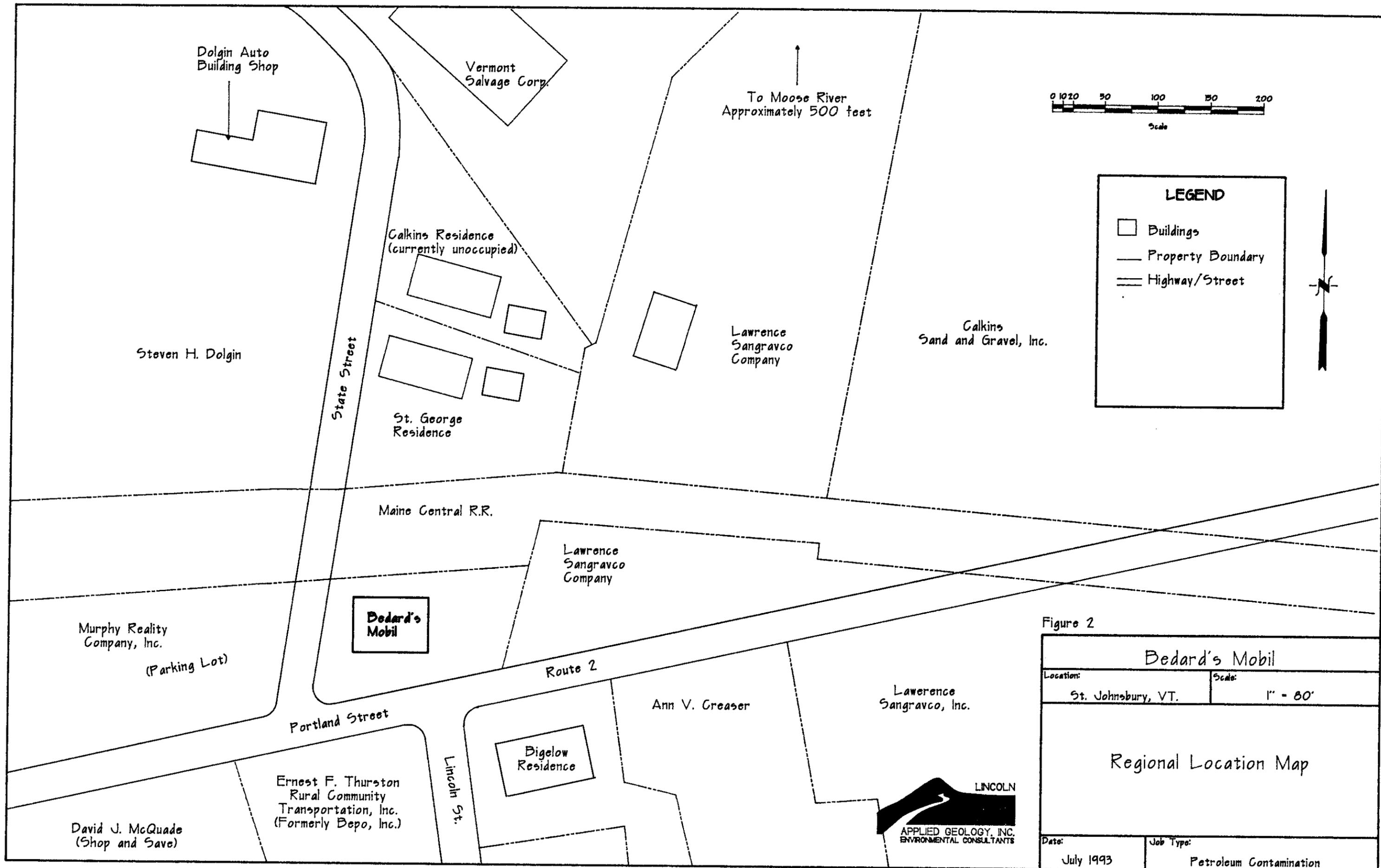
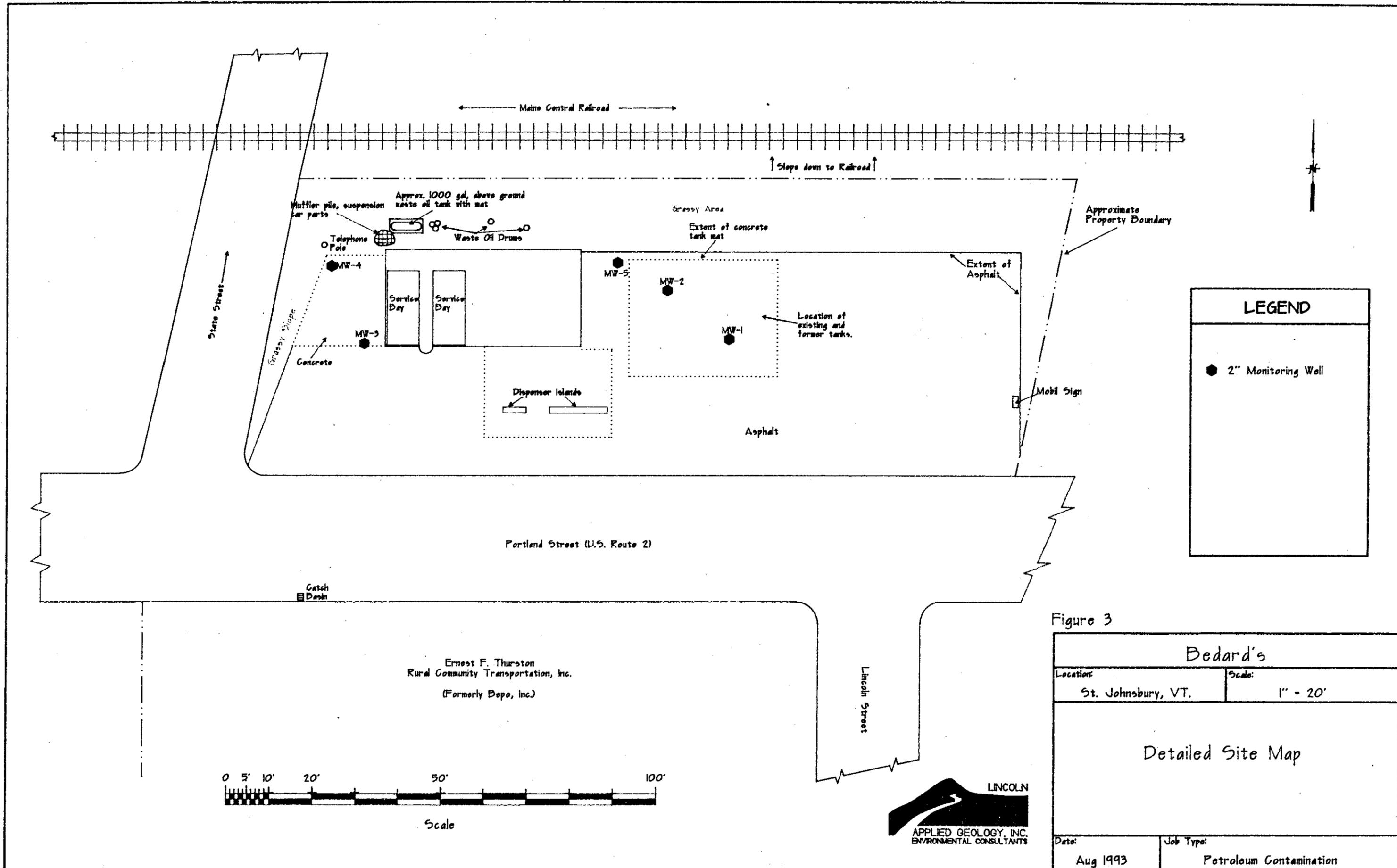


Figure 2

<b>Bedard's Mobil</b>	
Location: St. Johnsbury, VT.	Scale: 1" = 80'
Regional Location Map	
Date: July 1993	Job Type: Petroleum Contamination





← Maine Central Railroad →

↑ Slope down to Railroad ↓

Muffler pile, suspension car parts

Approx. 1000 gal. above ground waste oil tank with mat

Waste Oil Drums

Grassy Area

Extent of concrete tank mat

Approximate Property Boundary

State Street

Grassy Slope

Concrete

Telephone Poles

MW-4

MW-3

Service Day

Service Day

MW-5

MW-2

Location of existing and former tanks.

MW-1

Extent of Asphalt

Dispenser Islands

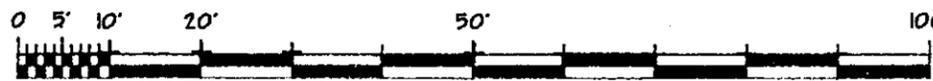
Mobil Sign

Asphalt

Portland Street (U.S. Route 2)

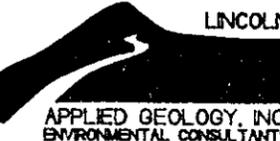
Catch Basin

Ernest F. Thurston  
Rural Community Transportation, Inc.  
(Formerly Depo, Inc.)



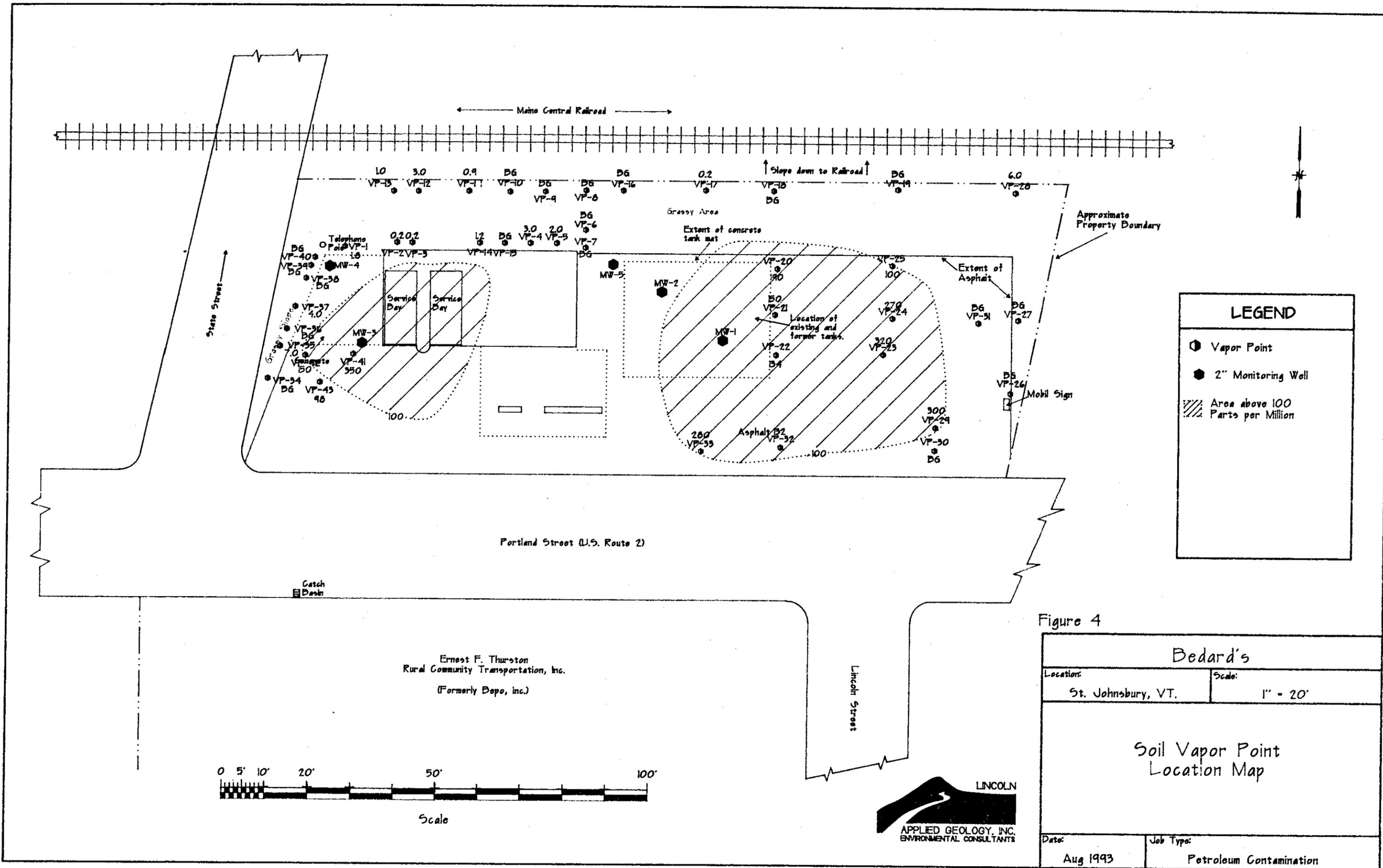
Scale

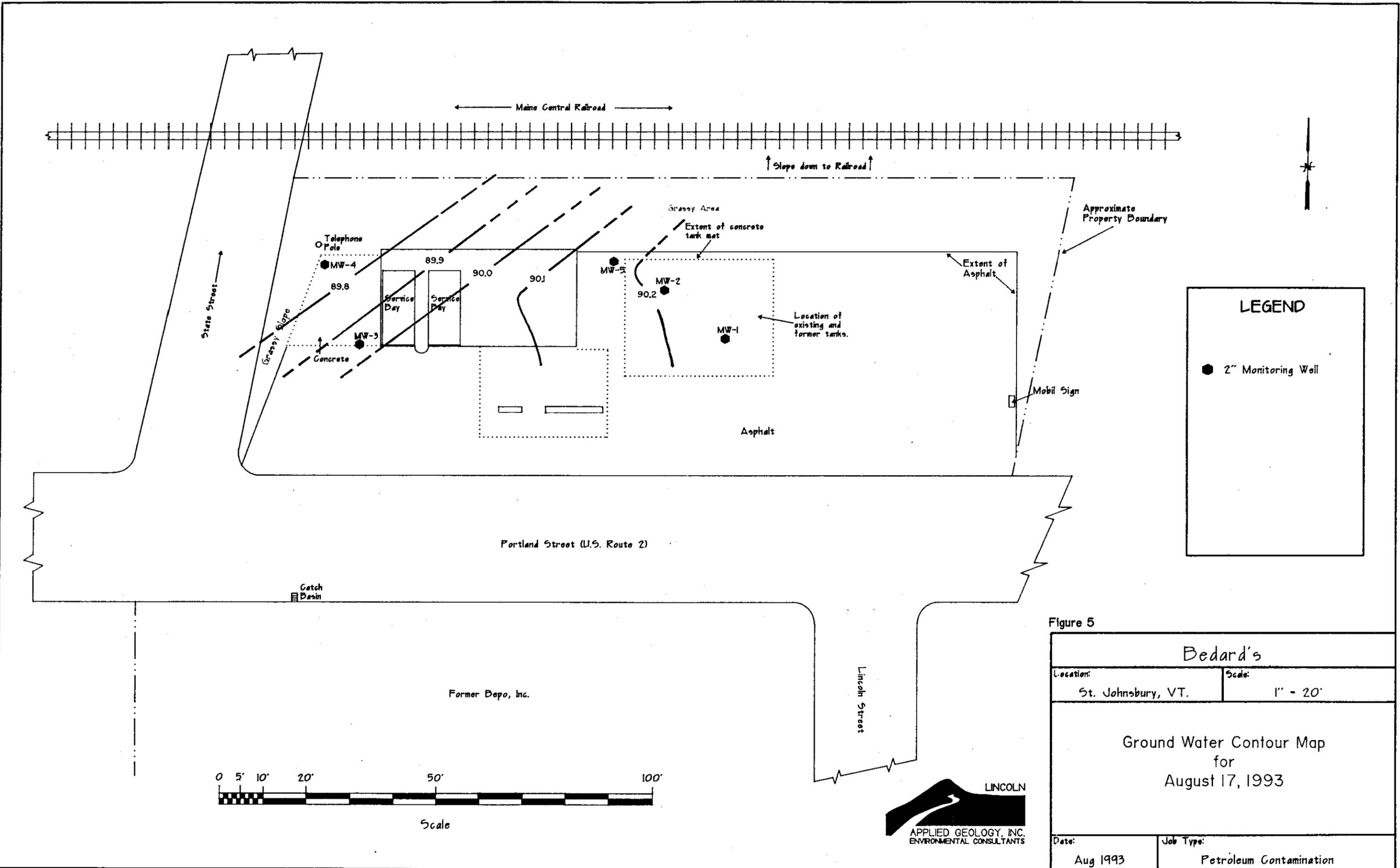
Lincoln Street



LEGEND	
●	2" Monitoring Well

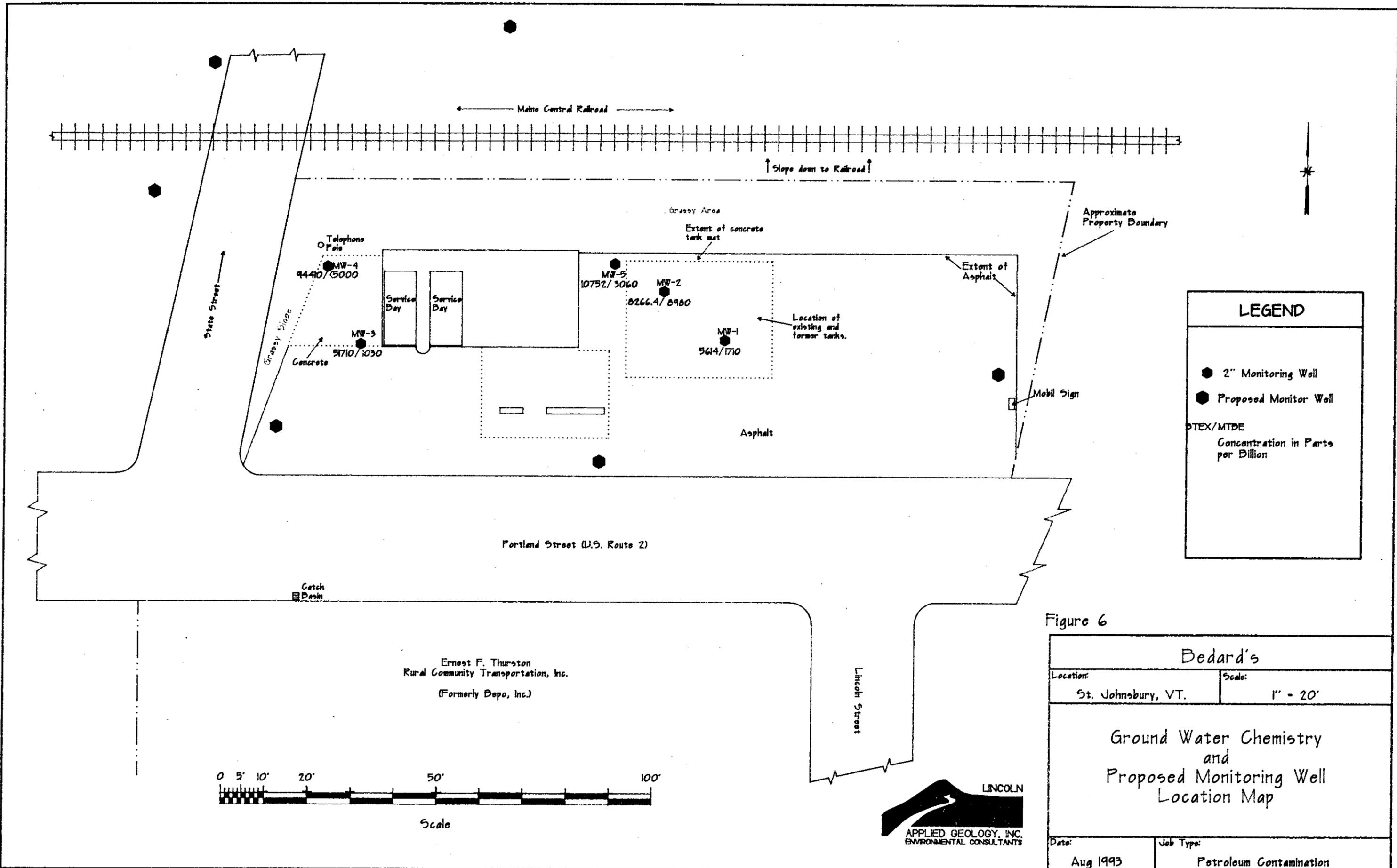
Bedard's	
Location: St. Johnsbury, VT.	Scale: 1" = 20'
Detailed Site Map	
Date: Aug 1993	Job Type: Petroleum Contamination





**Figure 5**

<b>Bedard's</b>	
Location:	Scale:
St. Johnsbury, VT.	1" = 20'
Ground Water Contour Map for August 17, 1993	
Date:	Job Type:
Aug 1993	Petroleum Contamination



LEGEND	
●	2" Monitoring Well
●	Proposed Monitor Well
PTX/MTBE	Concentration in Parts per Billion

Figure 6

Bedard's	
Location: St. Johnsbury, VT.	Scale: 1" = 20'
Ground Water Chemistry and Proposed Monitoring Well Location Map	
Date: Aug 1993	Job Type: Petroleum Contamination

Project: Bedard's Mobil  
Location: St. Johnsbury, Vermont

Table 1  
VDEC Site # 93-1407  
Sheet 1 of 1

**Ground Water Elevation/Product Thickness (feet)**

Data Point	TOC	8-17-93
MW-1	100.00	90.24
MW-2	98.84	90.21
MW-3	99.58	89.96
MW-4	99.46	89.73
MW-5	99.49	90.19

NOTES:

- 1 - Elevation datum assumed
- 2 - Reference elevation is elevation of top of PVC well casing
- \* - Water entering at top of casing

Project: Bedard's Mobil  
Location: St. Johnsbury, Vermont

Table 2  
VDEC Site # 93-1407  
Sheet 1 of 1

**Photoionization Results (PID - ppm)**

Data Point	8-17-93						
MW-1	56						
MW-2	30						
MW-3	140						
MW-4	18						
MW-5	86						

NOTES:  
BG - Background  
SL - Saturated Lamp  
\* - PID measurements taken with system off

**Ground Water Quality Results (ppb)**

Data Point	Compound	8-17-93					
MW-1	MTBE	1710					
	BTEX	5614					
MW-2	MTBE	8980					
	BTEX	8266.4					
MW-3	MTBE	1030					
	BTEX	51710					
MW-4	MTBE	<5000					
	BTEX	94410					
MW-5	MTBE	3060					
	BTEX	10752					
TRIP	MTBE	<10					
	BTEX	6.1					

NOTES:

MTBE in upper right corner of cell

BTEX in lower left corner of cell

< - Contaminant not detected at specified detection limit

**Table 4**

## Bedard's Mobil Soil Vapor Survey Results

Vapor Point #Measurement (ppm)

1	1.8
2	0.2
3	0.2
4	3.0
5	2.0
6	BG
7	BG
8	BG
9	BG
10	BG
11	0.9
12	3.0
13	1.0
14	1.2
15	BG
16	BG
17	0.2
18	BG
19	BG
20	190
21	150
22	134
23	320
24	270
25	100

26	BG
27	BG
28	6.0
29	300
30	BG
31	BG
32	132
33	280
34	BG
35	7.0
36	BG
37	4.0
38	BG
39	BG
40	BG
41	350
42	150
43	98

## APPENDIX A

### Site Health and Safety Plan

## SITE HEALTH AND SAFETY PLAN

Site Name: Bedard's Mobil  
Date: August 26, 1993  
Site Address: 134 Portland Street, St. Johnsbury, VT.  
Project Manager: Richard S. Vandenberg, Lincoln Applied Geology, Inc.  
Client Contact: William Sellinger - Bradford Oil

Site and Project Description: Bedard's Mobil has been identified as a potential source of subsurface petroleum contamination. Pursuant to Vermont regulations, a site investigation is being completed. Upon completion of the site investigation, a site monitoring and remediation may be required.

Site Health and Safety Information: Petroleum products of gasoline and diesel fuel have been reported to have leaked into the subsurface environment.

### Site Personnel Protection Requirements:

Activity	Level of Protection	Special Equipment Requirements
Ground Water Monitor Well Installation, Soil Vapor Study, Sample Collection and Monitoring. Installation of remediation system.	D	Work Clothes, steel toe shank boot; surgical gloves, hard hat

Monitoring: During monitor well installation and installation of any subsurface remedial system monitor every 15 minutes with HNU PID in area of soil boring.

### Contingency:

PID	10 - 20 ppm	Monitor Continuously
PID	20 - 100 ppm	Upgrade to level C
PID	>100 ppm	Shut down activities and evacuate

Decontamination: Personnel protective equipment shall be rinsed and washed with Liquinox Soap solution, hands and face shall be washed in the same manner.

IMPORTANT PHONE NUMBERS

Local Police: 748-2314

Fire Department: 748-8924

Ambulance: 748-8141

Local Hospital: 748-8141

State Police: 552-0393

Safety Director: Steve Revell 453-4384 (office) 453-3122 (home)

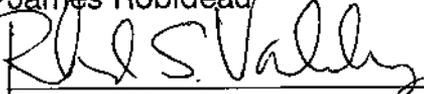
Safety Officer(s): Richard Vandenberg 453-4384 (office) 453-4764 (home)

Project Manager: John Amadon - Lincoln Applied Geology, Inc. - 453-4384

Client Contact: William Sellinger

Directions to Hospital: Take Route 5 North past three lights approximately 3 miles, turn right on Hospital Drive, hospital is on top of the hill.

Site Personnel:

 James Robideau	Donald Gale	James Holman
 Richard Vandenberg	Subcontractor	Subcontractor

Other Comments:

Site Manager \_\_\_\_\_

Safety Officer \_\_\_\_\_

This site \_\_\_ does  x  does not require a detailed site safety plan.

## APPENDIX B

### Analytical Results



Laboratory Services

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

REPORT OF LABORATORY ANALYSIS

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993

PROJECT CODE: LABE1112  
REF.#: 50,095 - 50,100

Enclosed please find the results of the analyses performed for the samples referenced on the attached chain of custody. Chain of custody indicated samples were preserved with HCl.

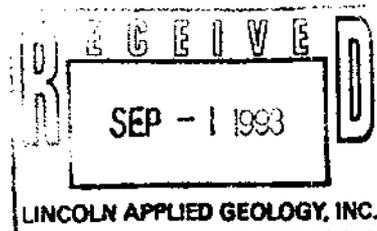
All samples were prepared and analyzed by requirements outlined in the referenced method and within the specified holding times. All instrumentation was calibrated with the appropriate frequency and verified by the requirements outlined in the referenced method. Blank contamination was not observed at levels affecting the analytical results.

Analytical method precision and accuracy was monitored by laboratory control standards which included matrix spike, duplicate and quality control analyses. These standards were determined to be within established laboratory method acceptance limits.

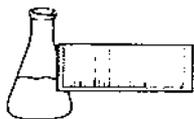
Individual sample performance was monitored by the addition of surrogate analytes to each sample. All surrogate recovery data was determined to be within laboratory QA/QC guidelines unless otherwise noted.

Reviewed by,

Harry B. Locker, Ph.D.  
Laboratory Director



enclosures



**ENDYNE, INC.**

**Laboratory Services**

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 28, 1993

PROJECT CODE: LABE1112  
REF.#: 50,097  
STATION: MW-1  
TIME SAMPLED: 8:15  
SAMPLER: Rich

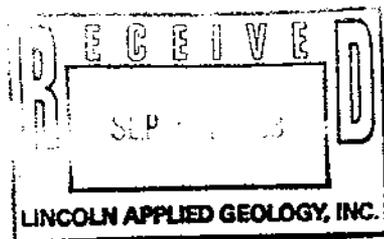
<u>Parameter</u>	<u>Detection Limit (ug/L)<sup>1</sup></u>	<u>Concentration (ug/L)</u>
Benzene	10	2,580.
Toluene	10	522.
Ethylbenzene	10	62.0
Xylenes	10	2,450.
MTBE	100	1,710.

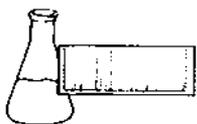
Bromobenzene Surrogate Recovery: 110%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 20

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 10% dilution.





**ENDYNE, INC.**

Laboratory Services

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 28, 1993

PROJECT CODE: LABE1112  
REF.#: 50,096  
STATION: MW-2  
TIME SAMPLED: 8:00  
SAMPLER: Rich

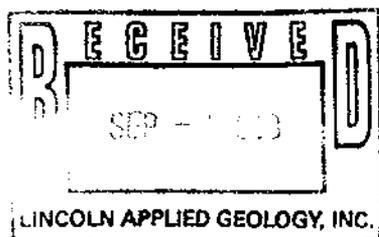
<u>Parameter</u>	<u>Detection Limit (ug/L)<sup>1</sup></u>	<u>Concentration (ug/L)</u>
Benzene	20	4,790.
Toluene	20	1,580.
Ethylbenzene	20	96.4
Xylenes	20	1,800.
MTBE	200	8,980.

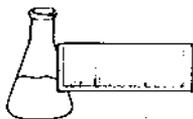
Bromobenzene Surrogate Recovery: 96%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 20

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 5% dilution.





**ENDYNE, INC.**

Laboratory Services

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 30, 1993

PROJECT CODE: LABE1112  
REF.#: 50,098  
STATION: MW-3  
TIME SAMPLED: 8:28  
SAMPLER: Rich

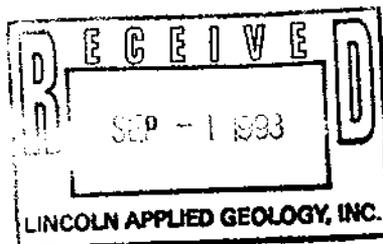
<u>Parameter</u>	<u>Detection Limit (ug/L)<sup>1</sup></u>	<u>Concentration (ug/L)</u>
Benzene	100	9,400.
Toluene	100	25,200.
Ethylbenzene	100	2,410.
Xylenes	100	14,700.
MTBE	1000	1,030.

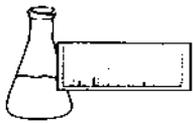
Bromobenzene Surrogate Recovery: 94%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 22

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 1% dilution.





**ENDYNE, INC.**

**Laboratory Services**

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 28, 1993

PROJECT CODE: LABE1112  
REF.#: 50,100  
STATION: MW-4  
TIME SAMPLED: 8:36  
SAMPLER: Rich

<u>Parameter</u>	<u>Detection Limit (ug/L)<sup>1</sup></u>	<u>Concentration (ug/L)</u>
Benzene	500	17,200.
Toluene	500	37,700.
Ethylbenzene	500	5,410.
Xylenes	500	34,100.
MTBE	5000	ND <sup>2</sup>

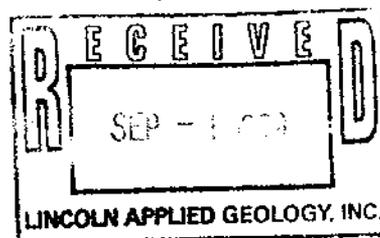
Bromobenzene Surrogate Recovery: 97%

NUMBER OF UNIDENTIFIED PEAKS FOUND: >25

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 0.2% dilution.

2 None detected





Laboratory Services

32 James Brown Drive  
Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 28, 1993

PROJECT CODE: LABE1112  
REF.#: 50,099  
STATION: MW-5  
TIME SAMPLED: 8:15  
SAMPLER: Rich

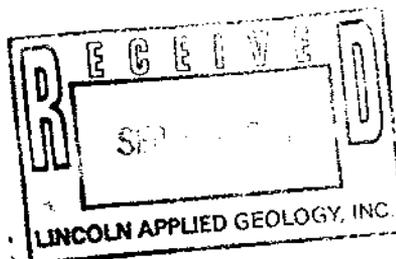
<u>Parameter</u>	<u>Detection Limit (ug/L)<sup>1</sup></u>	<u>Concentration (ug/L)</u>
Benzene	10	1,530.
Toluene	10	1,980.
Ethylbenzene	10	752.
Xylenes	10	6,490.
MTBE	100	3,060.

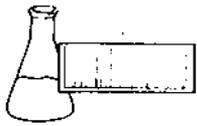
Bromobenzene Surrogate Recovery: 80%

NUMBER OF UNIDENTIFIED PEAKS FOUND: >25

NOTES:

1 Detection limit raised due to high levels of contaminants. Sample run at 10% dilution.





**ENDYNE, INC.**

Laboratory Services

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Williston, Vermont 05495  
(802) 879-4333  
FAX 879-7103

LABORATORY REPORT

GC METHOD--BTEX (BENZENE, TOLUENE, ETHYLBENZENE,XYLENES)

CLIENT: Lincoln Applied Geology  
PROJECT NAME: Bedard's  
REPORT DATE: August 31, 1993  
DATE SAMPLED: August 17, 1993  
DATE RECEIVED: August 17, 1993  
ANALYSIS DATE: August 30, 1993

PROJECT CODE: LABE1112  
REF.#: 50,095  
STATION: Trip  
TIME SAMPLED: 5:30  
SAMPLER: Rich

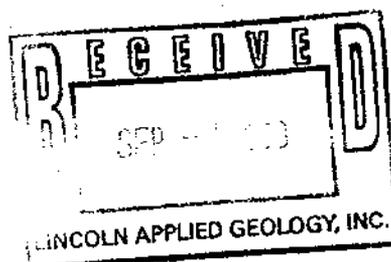
<u>Parameter</u>	<u>Detection Limit (ug/L)</u>	<u>Concentration (ug/L)</u>
Benzene	1	ND <sup>1</sup>
Toluene	1	ND
Ethylbenzene	1	ND
Xylenes	1	3.1
MTBE	10	ND

Bromobenzene Surrogate Recovery: 90%

NUMBER OF UNIDENTIFIED PEAKS FOUND: 3

NOTES:

1 None detected



## APPENDIX C

Cost Estimate for Additional Work

September, 1993

BRADFORD OIL/BEDARD'S MOBIL  
ST. JOHNSBURY, VERMONT  
COST ESTIMATE FOR ADDITIONAL WORK  
SEPTEMBER, 1993

A. Monitor Well Installation

(All wells will be installed in conformance with generally accepted standards utilized in Vermont and be developed at the time of installation.)

6 Wells	\$ 3,068.45
Project manager oversight 1.5 hrs. @ \$50/hr.	\$ 75.00
Hydrogeologist 16 hrs. @ \$45/hr.	\$ 720.00
PID and Interface Probe @ \$100/day	\$ 200.00
Mileage 250 miles @ \$0.30/mile	\$ 75.00
Hotel and Meals	\$ 125.00

B. Monitor Well Sampling

Technician 8 hrs. @ \$30/hr.	\$ 240.00
Technician O.T. 1 hr. @ \$45/hr.	\$ 45.00
PID and Interface Probe @ \$100/day	\$ 100.00
Pump and Generator @ \$110.00/day	\$ 110.00
12 EPA Method 8020 + MTBE @ \$62/each	\$ 744.00

Mileage 320 miles @ \$0.30/mile \$ 96.00

**Subtotal \$ 1,335.00**

(These costs can be expected each time a sampling round is implemented)

C. Summary Report and further Recommendations for additional phases of monitoring or CAP design and implementation

Senior Hydrogeologist 1 hr. @ \$75/hr. \$ 75.00

Project Manager 4 hrs. @ \$50/hr. \$ 200.00

Hydrogeologist 12 hrs. @ \$45/hr. \$ 540.00

Computer Technician 4 hrs. @ \$30/hr. \$ 120.00

Administrative Assistant 6 hrs. @ \$30/hr. \$ 180.00

**Subtotal \$ 1,115.00**