THE VERTERRE GROUP, INC[®] Environmental Scientists and Engineers AUG 0 2 2006

July 31, 2006

Mr. Steve Smith Lyndon Motor Lodge PO Box 188 Lyndon, VT 05849

RE: Initial Site Investigation – Lyndon Motor Lodge, Lyndon, Vermont SMS Site # 2005-3407; Verterre Project # 06006

Dear Mr. Smith:

Enclosed is the Initial Site Investigation Report which was prepared by The Verterre Group, Inc.® (Verterre) to evaluate subsurface conditions following the closure of an abandoned 1,000-gallon fuel oil underground storage tank (UST) at the Lyndon Motor Lodge at 6148 Memorial Drive in Lyndon, Vermont. The closure was performed by Wagner Construction on July 11, 2005.

On May 16, 2006, six (6) soil borings were advanced. Four (4) of these soil borings were completed as permanent groundwater monitoring wells. Groundwater samples were collected from the four wells on June 5, 2006. All sampled wells were tested for volatile organic compounds (VOCs) via US EPA Method 8260 and total petroleum hydrocarbons as diesel range organics (TPH-DRO). Data returned from these analyses, along with field observations, indicate that petroleum-related contamination has slightly impacted the soil and groundwater in the vicinity of the former UST cavity. The densely packed soils in the vicinity of the former UST appear to be preventing contamination from migrating to other areas.

Because of the low level VOCs present in MW-2 (located within the former UST cavity) during this SITE investigation, Verterre recommends sampling all SITE wells again in October 2006 for VOCs by USEPA Method 8021B.

If you have any questions or concerns, please contact our office at (802) 654-8663 extension 106.

Sincerely, The Verterre Group, Inc.[®]

tha Roy

Project Manager

CC: Mr. Ashley Desmond, State of Vermant - SMS

414 Roosevelt Highway, Suite 200 Colchester, Vermont 05446 - Tel 802,654,8663 Fax 802,654,8667 Parkplace Corporate Center, Suite E-I 316 US Route One York, Maine 03909 - Tel 207,363,7100 Fax 207,363,7179 Info@vterre.com www.vterre.com

Phase (check one)	Type (check one)
✓ Site Investigation	□ Work Scope
□ Corrective Action Feasibility	✓ Technical Report
Investigation	□ PCF Reimbursement Request
□ Corrective Action Plan	□ General Correspondence
□ Corrective Action Summary Report	
Operations & Monitoring Report	

JUNE 2006 SITE INVESTIGATION REPORT

Ms. Steve Smith Lyndon Motor Lodge **6148 Memorial Drive** Lyndon, VT 05849

Verterre Project # 06006 SMS Site # 2005-3407 SMS Project Manager: Mr. Ashley Desmond

Date Submitted: July 31, 2006

Written By:

Martha Roy, Project Manager

Reviewed By: ______ Rod Lindsay II, Staff Scientist

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Martha Roy Project Manager

CC: Mr. Ashley Desmond, State of Vermont - SMS

1.0 INTRODUCTION

This Site Investigation (SI) report has been prepared by The Verterre Group, Inc.[®] (Verterre) to present the findings of environmental conditions encountered during a recent subsurface Site Investigation at the Lyndon Motor Lodge, located at 6148 Memorial Drive in Lyndon, Vermont (the SITE). A SITE Location Map is provided as **Figure 1** and SITE Plan is presented as **Figure 2**. The investigation was initiated in response to contamination encountered during removal of an abandoned 1,000 gallon fuel oil underground storage tank (UST) located on the property.

2.0 BACKGROUND

On July 11, 2005, Wagner Construction removed an abandoned 1,000 gallon fuel oil UST from the Lyndon Motor Lodge property. The tank was estimated to be 55 years old and in poor condition. During the tank closure, visual and olfactory evidence of petroleum contamination was encountered. Soils screened for volatile organic compounds (VOCs) using a photoionization detector (PID) had readings as high as 852 parts per million (ppm) near the fill pipe. Groundwater was encountered in the excavation at a depth of 4.5 feet below grade, with petroleum sheens were noted on the surface. All the soils were backfilled into the tank grave.

Based on the observed site conditions further investigative actions were warranted. Verterre submitted a workscope and cost estimate for a Site Investigation that was approved by the State of Vermont Sites Management Section (SMS) on February 7, 2006.

3.0 COMPLETED WORKSCOPE

A Site Investigation was approved by the Sites Management Section (SMS) and the following work was conducted:

- DIG SAFE was notified and requested to provide a SITE utility markout.
- Advancement of six (6) on-site soil borings using Geoprobe[®] Direct Push technology. Recovered soil samples were field screened for the presence of VOCs using a PID equipped with a 10.6 eV lamp.
- Conversion of the four (4) of the on-site soil borings into 1-inch diameter groundwater monitoring wells;
- Development of the newly installed monitoring wells;
- Sampling of the newly installed groundwater monitoring wells for the determination of VOCs by USEPA Method 8260 and total petroleum hydrocarbons as diesel range organics (TPH-DRO);
- Surveying of the permanent monitoring wells and important site features;
- Development of a site map including the pertinent surveyed features; and,
- Preparation of this site investigation report with findings, conclusions, and recommendations.

4.0 SUBSURFACE EXPLORATION AND RESULTS

The subsurface exploration program was developed to gather data to provide a better understanding of the hydrogeology and possible contaminant distribution on SITE.

4.1 Advancement of Soil Borings

Verterre advanced a total of six (6) soil borings on May 16, 2006 in the locations shown on **Figure 2** using Verterre's Geoprobe[®]. Logs for these borings are presented in **Appendix A**. These borings were advanced to depths ranging from approximately 6 to 8 feet below ground surface (bgs). All borings were logged, describing soil strata conditions, and field screened for VOCs with a PID using conventional headspace techniques. The PID was a Thermo Environmental Instruments Model 580B with a 10.6 eV photoionizing lamp. The PID was calibrated to a 100-ppmv isobutylene standard, referenced to benzene.

Contaminated soil was encountered during the advancement of soil boring B-5. PID readings for all other soil borings were <0.1 parts per million by volume (ppmv).

Boring	Boring	Depth of Boring/
ID	Location	Depth to Water ¹ (feet bgs)
		Max PID (ppmv)
B-1/MW-1	Located southeast of the former UST.	Boring $= 8$
		DTW = 6
		PID = <0.1
B-2/MW-3	Located northwest of the former UST.	Boring $= 8$
		DTW = 6
		PID = <0.1
B-3	Located east of the former UST.	Boring $= 8$
		DTW = 6
		PID = <0.1
B-4	Located west of the former UST. Refusal at 6 feet.	Boring $= 6$
		DTW = 6
		PID = <0.1
B-5/MW-2	Located within the former UST cavity.	Boring $= 8$
		DTW = 6
		PID = 36.5 (4-8 feet)
B-6/MW-4	Located northeast of the former UST cavity.	Boring $= 8$
		DTW = 6
		PID = <0.1

BORING SUMMARY TABLE

Notes: 1) Apparent depth to water in boring based on water table indicators such as moisture and free water at the time of drilling.

4.2 Monitor Well Installation and Construction

After evaluating each soil boring for soil strata, water table indicators, and VOCs, monitoring wells were installed within the soil borings on May 16, 2006. The monitoring wells were constructed of 1-inch diameter schedule 40 polyvinylchloride (PVC) materials. The well was constructed using 0.010" slotted well screen with #1 sand pack to approximately 6 inches above the top of the well screen. A bentonite seal was placed atop the sand pack and hydrated using tap water. The remainder of the well annulus was backfilled with native soil and #1 sand. The wells were fitted with a 1" expansion plug, protected with an aluminum road box, and finished to grade. After constructing the well, a dedicated bailer was used to purge water from the well and develop the sand pack. Purge water from well development was discharged onto the ground surface and allowed to evaporate.

4.3 SITE Geology

A summary of the predominant geological units encountered during drilling activities indicated that the SITE is constructed of fine to coarse densely packed sands. For a more detailed description of geological units, see Boring Logs, **Appendix A**.

4.4 SITE Survey

A Topcon AT-G6 auto level was used to perform a stadia survey to identify the location and elevation of the newly installed monitoring wells with respect to existing SITE features. The collected data was used to create the SITE Plan (**Figure 2**) which includes the location of the newly installed wells and sampling points.

5.0 COLLECTION OF GROUNDWATER SAMPLES

Verterre performed groundwater sampling at this SITE on June 5, 2006. Samples were collected from the newly installed wells MW-1, MW-2, MW-3 and MW-4. Prior to sampling, depth to groundwater measurements were collected from all monitoring wells.

To allow for a representative groundwater sample, each well was purged of three (3) volumes of water with a dedicated bailer. Purge water from the wells was discharged directly to the ground surface.

Quality assurance/Quality control (QA/QC) samples incorporated into this sampling round included one (1) duplicate sample taken from monitor well MW-2 and one (1) field blank. Samples collected from monitoring wells were analyzed via US EPA Method 8260 for VOCs and TPH-DRO. Resource Laboratories performed all laboratory analyses for this round of groundwater sampling. The results of the groundwater sampling round are discussed in the following sections.

6.0 RESULTS OF SAMPLING ACTIVITIES

6.1 Groundwater Flow Direction

Verterre personnel measured groundwater levels on SITE on June 5, 2006. Depth to water ranged from 2.21 ft below top of casing (btoc) to 2.75 ft btoc at monitoring wells MW-2 and MW-1, respectively. A summary of groundwater elevation data is presented in **Table 1**.

Groundwater has been interpreted to flow to the northwest. The hydraulic gradient was calculated by measuring the perpendicular distance between groundwater elevation contours. The hydraulic gradient was calculated to be 0.014 feet/foot between MW-1 and the 97.8 foot contour. A graphical interpretation of the groundwater flow direction is presented on the Groundwater Contour Plan provided as **Figure 3**.

6.2 Groundwater Analytical Results

Contaminants of concern (COCs) were detected above method detection limits (MDLs) in MW-2 at a concentration of 7 micrograms per liter (ug/l). No COCs were reported above the MDLs in MW-1, MW-3 and MW-4. The complete analytical laboratory report is summarized in **Table 2**, and is provided as **Attachment 1**.

1,2,4 Trimethylbenzene (124 TMB) was reported below the Vermont Ground Enforcement Standard (VGES) in MW-2 at a concentration of 3 ug/l. A duplicate sample collected from MW-2 reported 124 TMB at the VGES of 5.0 ug/l.

Sec Butylbenzene was also reported in MW-2 at a concentration 2 ug/l. Sec Butylbenzene does not have a VGES limit.

TPH-DRO was reported above the MDL in MW-2 at a concentration of 17,000 ug/l. TPH-DRO was not reported above the MDL in MW-1, MW-3, or MW-4. TPH-DRO does not have a VGES.

6.3 QA/QC Results

The Relative Percent Difference (RPD) for total COCs in the sample collected from MW-2 and its duplicate, DUP-1 were not calculated since the results were less than 10 times the MDLs. Typically, a RPD of up to 25% is considered to be an acceptable correlation between duplicate samples.

Prior to acceptance in this report the laboratory data was evaluated for the following parameters:

- correct sample ID's;
- analysis date within method specified holding time;
- correct reporting limits;
- acceptable detection limit multipliers;

- acceptable matrix spike (MS) and matrix spike duplicate (MSD) recoveries, where applicable;
- acceptable RPD between the MS and MSD, or the sample and duplicate where applicable; and,
- acceptable surrogate recoveries.

No target analytes were detected above the MDL in the Field Blank.

Based on Verterre's QA/QC evaluation, the data was found to be acceptable.

7.0 RECEPTOR EVALUATION

Verterre conducted a sensitive receptor review of the property. The property is on municipal water and the does contain a basement. The basement and room #9 were screened for VOCs with a PID. All readings were <0.1 ppmv.

Neighboring properties consist of private residences.

According to the State of Vermont Agency of Natural Resources Internet mapping site, there are no private wells located within one-half mile of the SITE.

An unnamed brook is located approximately $\frac{1}{2}$ mile to the east.

8.0 SUMMARY AND CONCLUSIONS

Based on the information and analytical data obtained during this investigation, Verterre concludes the following:

- Results of soil headspace screening during soil boring activities, revealed low level VOC concentrations above MDLs in soil boring B-5 which was located in the former UST cavity. B-5 was converted to monitor well MW-2.
- 124 TMB was reported below the VGES in MW-2 at a concentration of 3 ug/l. A duplicate sample collected from MW-2 reported 124 TMB at the VGES of 5.0 ug/l. Sec Butylbenzene was also reported in MW-2 at a concentration 2 ug/l. Sec Butylbenzene does not have a VGES limit.
- Laboratory results of the monitor wells MW-1, MW-3 and MW-4 reported no COCs above the VGES.
- TPH-DRO was reported above the MDL in MW-2 at a concentration of 17,000 ug/l (17 mg/l). TPH-DRO does not have a VGES.
- The soils underlying the SITE consist of fine to coarse densely packed sands.

• Considering the data and information obtained thus far, no receptors in the immediate vicinity appear to be at risk.

9.0 RECOMMENDATIONS

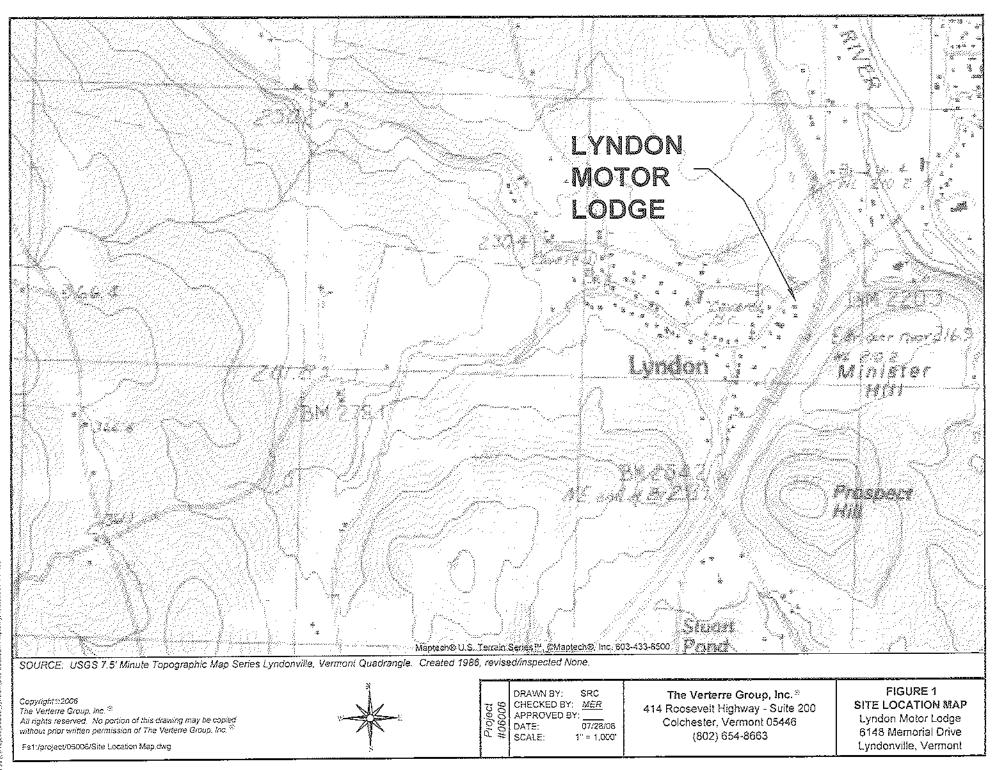
Soil and groundwater beneath the SITE have been slightly impacted by the observed release of petroleum to the subsurface from the recently removed UST. B-5 had a PID value of 36.5 ppmv in the 4-8 foot section of the boring. This boring was converted to MW-2. The densely packed soils appear to be limiting transportation of any contamination.

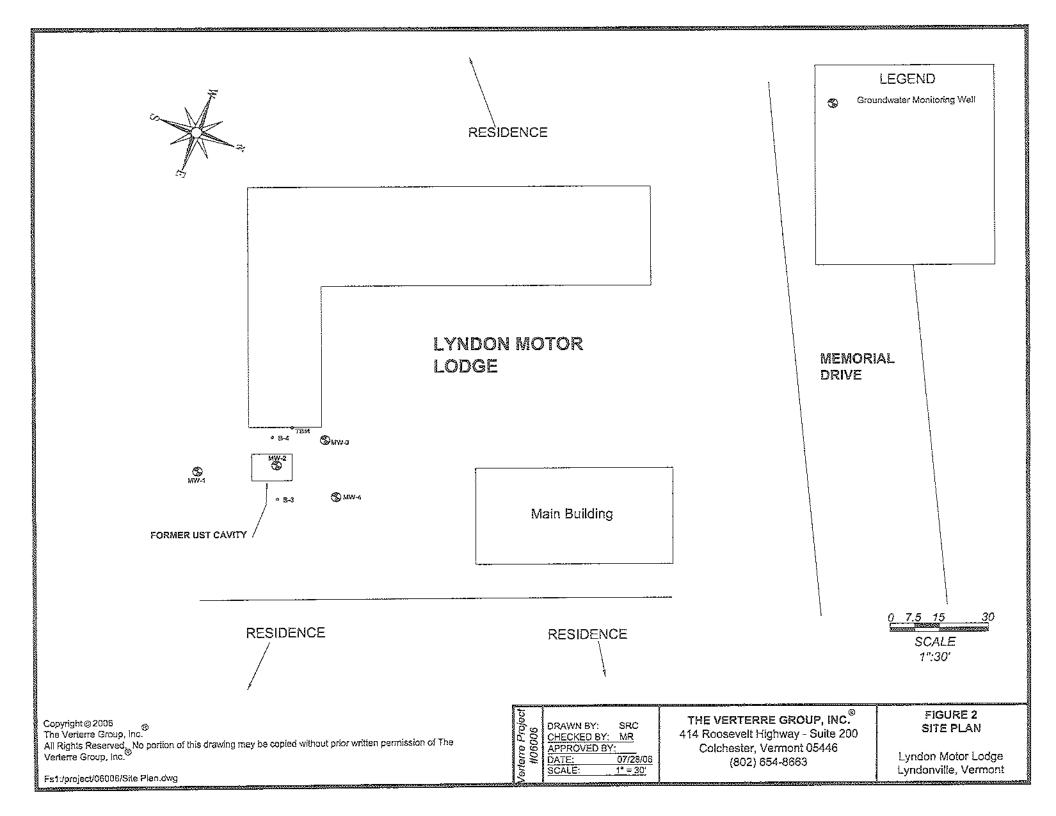
Because of the low level VOCs present in MW-2 during this SITE investigation, Verterre recommends sampling all SITE wells again in October 2006 for VOCs by USEPA Method 8021B. Depth to water will be collected at all wells at the same time.

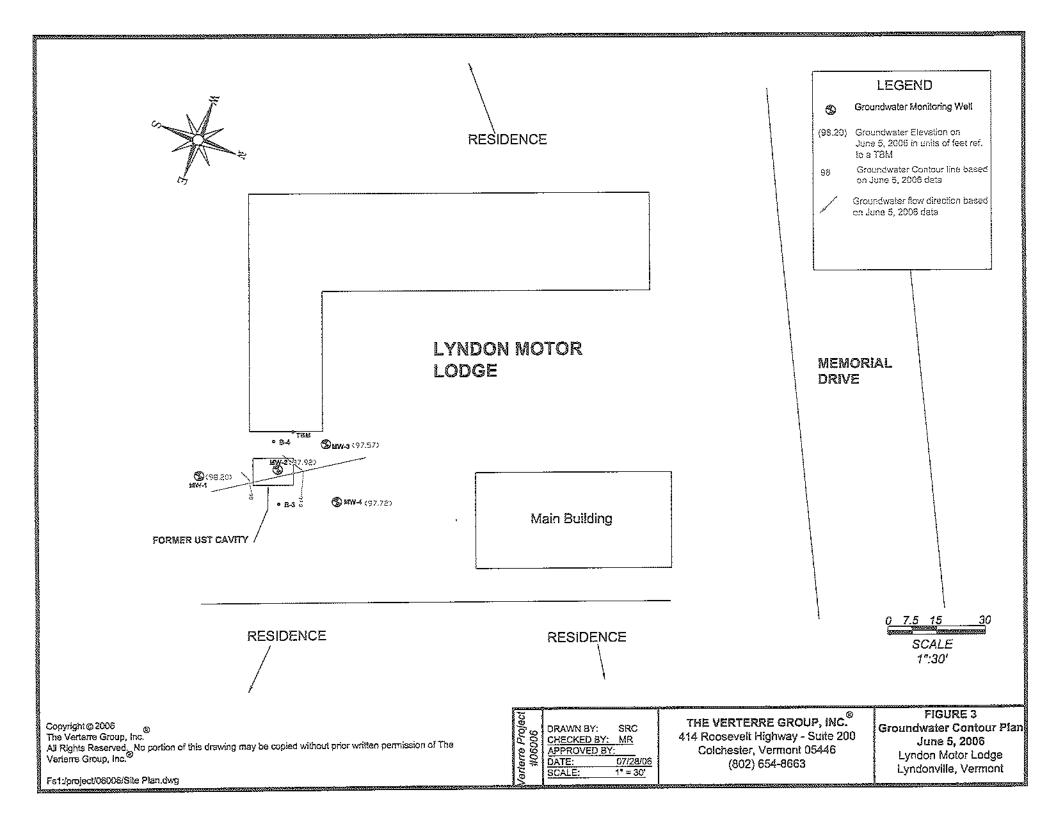
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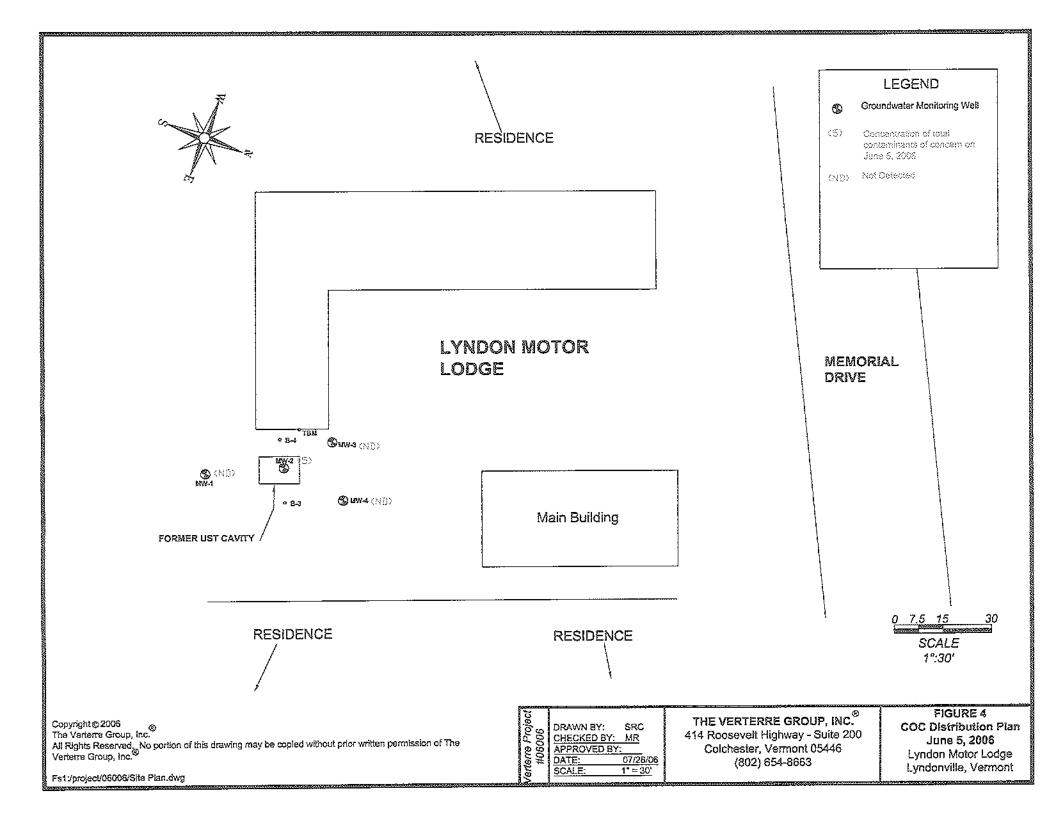


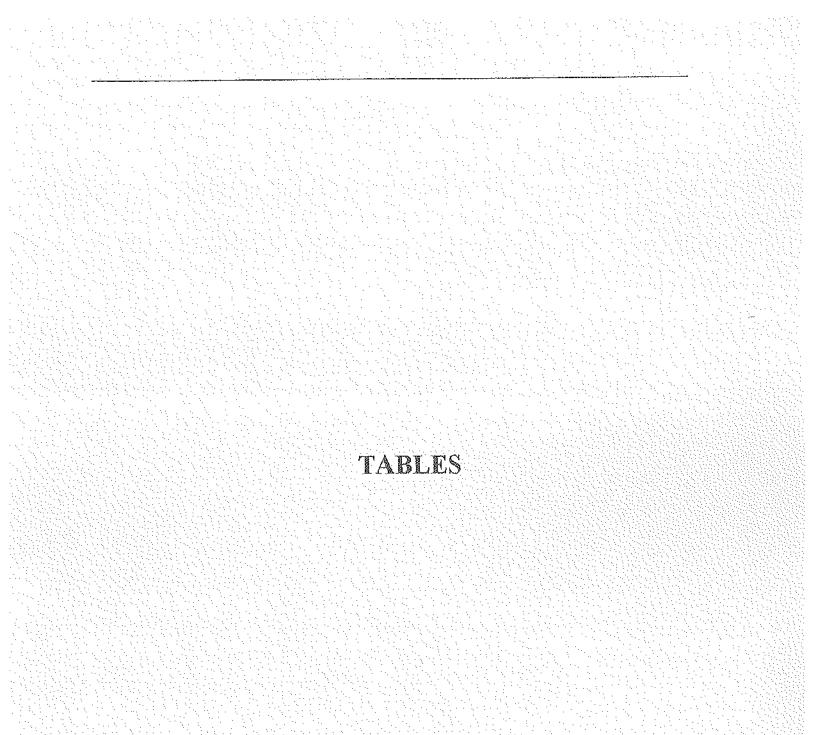
The Verterre Group, Inc. *











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TABLE 1

SUMMARY OF GROUNDWATER ELEVATIONS Lyndon Motor Lodge

Lyndon, Vermont

June 5, 2006

Well Identification	Top of Riser Elev. (ft.)	Depth to Product (ft.)	Depth to Water (ft.)	Depth of Well (ft.)	Thickness of Water Column (ft.)	Water Table Elev. (ft.)
MW-1	100.95	ND	2.75	7.51	4.76	98.20
MW-2	100.13	sheen	2.21	7.52	5.31	97.92
MW-3	100.22	ND	2.65	7.20	4.55	97.57
MW-4	100.18	ND	2.46	7.41	4.95	97.72

Notes:

- 1. Elevation data are referenced to a TBM and are in units of feet.
- 2. ND Not detected.
- 3. NM Not measured.
- 4. Measurements recorded are referenced to a marking on top of PVC riser for each well. Units are in feet.
- 5. Depth to fluid measurements were obtained using a Solinst Interface Probe.
- 6. NL-Not located.
- 7. Monitoring wells MW-1, MW-2, MW-3 and MW-4 installed by Verterre on May 16, 2006

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TABLE 2

SUMMARY OF GROUNDWATER QUALITY Lyndon Motor Lodge Lyndon, Vermont June 5, 2006

Compound	Велzепе	Toluene	Ethyl- benzene	Total Xylenes	MTBE	1,3,5- Trimethylbenzene	1,2,4- Trimethylbenzene	Naphthalene	sec-Butyl Benzene	Total COC	TPH DRO
Sample ID	Concentration (ug/L)										
MW-1	<2	<2	<2	<4	<2	<2	<2	<5	<2	nd	<200
MW-2	<2	<2	<2	<4	<2	<2	3	<5	2	5	17,000
MW-3	<2	<2	<2	<4	<2	<2	<2	<5	<2	nd	<200
MW-4	<2	<2	<2	<4	<2	<2	<2	<5	<2	nd	<200
DUP-1	<2	<2	<2	<4	<2	<2	5	<5	2	7	nt
Field Blank	<2	<2	<2	<4	<2	<2	<2	<5	<2	nd	nt
VGES	5.0	1,000	700	10,000	40.0	4.0	5.0	20.0	ле]	ne	ne

Notes: 1. VGES - Vermont Groundwater Enforcement Standard.

- 2. ne VGES not established.
- 3. Bold and Italic numbers indicate concentrations that exceed VGES.
- 4. DUP-1 Duplicate sample of monitoring well MW-2. Collected for Quality Assurance/Quality Control.
- 5. All monitor wells were analyzed for VOC's via US EPA Method 8260, TPH-DRO analyzed by 8015.
- 6. ns not sampled, nt not tested.
- 7. Monitoring wells MW-1, MW-2, MW-3 and MW-4 installed by Verterre on May 16, 2006

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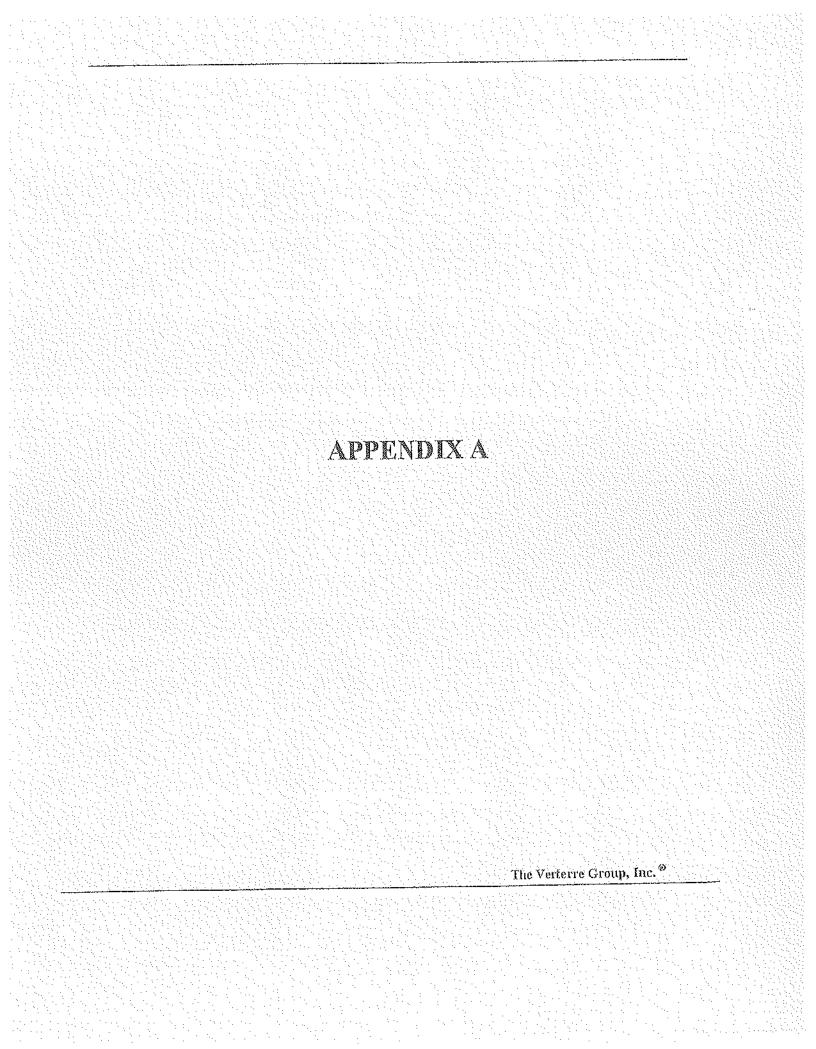
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Relative Percent Difference

	RPD for COCs and MT8E between MW-2 and
	DUP-1was not calculated because
ļ	results were less than 10 x MDLs.

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The Verterre Group, Inc.®



	THE VERTERRE GROUP, INC			Locati	Name:	Lyndon Motor Lo Lyndou, Vermont		LOG
							ВО	RING ID:
The Verterre Group, Inc. [®] 414 Roosevelt Highway Colchester, Vernont 95446 (802) 654-8663 FAX: (802) 654-8667						B-	1/MW-1	
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					Page 1 of 1
			MO	NITORING WELL/SOIL BO	RING LOG
			Project Name Location: Verterre Proje	Lyndon, Vermont	WELL/
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The V	erterre Group ighway – Colchester	, Inc.®			₽ ⊅ ~ <i>∠/</i> [VE VV}
(802) 63- NSTALL DATE:	4-8663 FAX: (802)	654-8667 ay 16, 2006		DEPTH: 8 25 BORING DE	PTH: 8 ft
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25 25 GRANULAR SOIL	s c	OLIESTVE SOU S	PROPORTIONS USE	D NOTES: }. See Figure 2. SITE Plan. for borin	g Recations
REOWS FT DENS 9-4 V.LOS 4-19 LOOS 10-30 M.DE 30-50 DENS -38 V.DE	11 Y RLOWS F3 DSE +2 E 204 NSD 4.8 E 3045		IRACE 0.30% UTTLE 10-20% SOME 20-38% AND 35-58%		47

G):06006_lyndon/Boring logs/B-2&MW-3.doc

414 Rom () INSTALL D/ VERTERRE DRILLING O DRILLING SAMPLING REFERENC	THE VERTERRE GROUP, INC The Verterre Group, Inc. [®] 414 Roosevelt Highway Colchester, Vermont 05446 (802) 654-8663 FAX: (802) 654-8667 INSTALL DATE: May 16, 2006 VERTERRE REP: Rod Lindsay DRILLING CO: Verterre Colchester, VT DRILLING METHOD: Geoprobe Tools SAMPLING METHOD: Macrocore REFERENCE POINT (RP): NA ELEVATION OF RP: Not measured				46 306 WELL DEPTH: NA BORING DEPTH: ay DEPTH TO WATER: (during drilling) 6 ft screen DIA: NA DEPTH: MA c, VT SCREEN TYPE/SIZE: NA Tools RISER TYPE: NA RISER DIA: NA DEPTH: MA GUARD TYPE: NA					
ELEVATION REMARKS:			measured ng was bac	kCille	RISER CA		erial and	sand.		
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	THE VERTERRE GROUP, INC			Locatio	t Name:	VELL/SOIL BOF otor Lodge ermont	 W	ELL/	
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414 Roo:	sovelt Highway 802) 654-8663 F.	Colchester, Ver AX: (802) 654-8	mont 05446 8667						
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DRILLING SAMPLING			robe Tools ocore	i 	RISER T		DEPTH: NA		
REFERENC	CE POINT (RP)	: NA			GUARD T	YPE: NA			
ELEVATIO			measured	<u></u>	RISER C		al and sand.		
REMARKS:	·····								
DEPTH IN	WELL PROFILE	SAMPLE DEPTH	PID (PPMV)		WS/6" ND		AND NOTES*		LEGEND
FEET		(FT)			VERY				·····
0		0+4	80.4	927° EV	enanty -		eri vith targe cuidde. ark Brewn Sand atth Larne -	and the first	GROUT
1						<u>esternik</u> oranization	and hereast sound write random		0222) saime
2									A weather
3	<u></u>					0+301 Coaros Da	ra Brown Sand With Lorge C	obbie,	assosu-
4 5	$\int \left[-\frac{1}{2} \right]$	2.5.6	a(),)	207 14	seeves y	Baturated. B-20") bunnely	gaalaal Vino (yown Gamif/Sil		N.N.
6 6						large cobbie.			SAND EXCS
7									() WELS
8									SCUEDN
9									3051 2
10									
11									BS SEAD SPACE
12 13						late: Refuse) at	- 6 (toot)		
14									WARDUBYH. (APBROXIMATE)
15									
16									
17									
18									
19 20	4								!
20									
22									
23	S. John								
24									
		A 101/11/11	VENDER	lali AlizAli	TIONS USED	NOTES: 5 S.			
GRANE BLOWS FT 954	EAR SOILS DENSITY V.LOOSE	CORDEST INLOWS FT -52	VESOILS DENSUY V.SOVT	TRACE INTRE	0.40% 19520%	E Se	e Figure 2. SITE Plan, for boring	(locations	
3410 19630	LOOSE M.DENSE	200 200 2005		SOME AND	20-35% 35-50%				
39-59 50	DENSE V.DENSE	8-13 38-30	STIFF V.STIFF						
		30)	HARD		·····	<u></u>			<u></u>

				<u>,</u>		<u></u>	~~~~	Page 1 of 1
					MON	TORING WELL/SOIL BC	RING I	.OG
				Locatio	t Name: on: re Project <i>l</i> .	Lyndon Motor Lodge Lyndon, Vermont : 06006	1	/EL1/
	Verterr		p, Inc					RING ID: / MW-2
T 414 Roose	The Verterro	Colchester, Ver	mont 05446					
(8) INSTALL DA	<u>02) 654-8663 (F.</u> TF:	<u>AX: (802) 654-</u> Mav	1667 16, 2006		WELL DE	PTH: 8 Et BORING D	L. EPTH:	8 ft
VERTERRE			Lindsay		DEPTH T	O WATER: (during drilling) Approxime	itely ô ft	
DRILLING CO	0:	Vert			SCREEN		3-8 (t by	
DRILLING M	IFTHOD:		hester, VP robe Tools		RISER T			
SAMPLING N			ocore		RISER D		3 ft bgs	
	E POINT (RP)		of casing		GUARD 1			
ELEVATION REMARKS:	OF RP:	100. Bori		pleted	as a mo	AP: locking expansion plug nitoring well with an alumin	um Roadb	ox.
			PID		NS/6"	SOIL DESCRIPTION		LEGEND
DEPTH IN FEET	WELL PROFILE	SAMPLE DEPTH (FT)	(PPMV)	A	ND ND DVERY	AND NOTES*		ELGEND
0		5-4	-0.4	1. 1. ⁶ 1. 1.	o na Marta V	<u>y"-19")</u> Fills Mericals/Consists Street Const.		STATE OF MENT
- 1			3.4			<u>19792471</u> Enclosely proved Sund/Site with Coldin, Network	180))	202020
2								RATER RACKER
3 4	和国家	$L \sim \Omega$	3675	862° (k	abavary.	<u>effection</u> Lark grown Camiy/Crit with Sedi Naturated with Obeen.		BUSROSH SLAI
5			<0.8			<u>istriction</u> Densely parked Sund/Still with rebuild, prist. Fill at the CO.1 pprov.	aselinus	SAND 2.00%
6 7								W121
8 9								SCRUN RSPR
10 11								
12 13								SPACE SPACE
14 15								w interesting
16 17								
18 19								
20 21								
22								
23 24	i							
25	AR SOILS	COIIIS	VESOILS	PROPORT	HONS USED	NOTES: L. See Figure 2. SITE Plan, for bor	ing Ingations	
81.0WS F1 451 4510	DENSITY V.LOOSE LOOSE	BLOWS FT 5-2 2-4	DENSITY V.SOFT SOFT	TRACE LITTLE SOME	0-4000 10-2000 20-38%	t. ove viguee 4. of the name ge loo	ing reservery	
191-30 301-30 350}	M.DENSE DENSE V.DENSE	-4-8 8-18 33-39 5-30	M.STIFF STIFF V.STIFF BARD	AND	35-50FUL			<u></u>

Gr06006 Jyndon/Boring logs/B-5&MW-2.dee

			<u> </u>				w	Page 1 of 1	
					MON	TORING WELL/SOIL B	ORING L	OG	
Tru	THE VERTERRE GROUP, INC The Verterre Group, Inc. [®] 414 Roosevelt Highway Colchester, Vermont 05446 (802) 654-8663 FAX: (802) 654-8667				Project Name: Lyndon Motor Lodge Location: Lyndon, Vermont Verterre Project #: 06006 Bit				
ر 414 Roc							B-6/	'MW-4	
INSTALL D		<u>AA: (602) 0594</u> May	16, 2006	1	WELL DE	PTH: 8 CL BORING	DEPTH:	8 ft	
VERTERRI			Lindsay		DEPTH T		mately 6 ft		
DRILLING	CO:	Vert			SCREEN		3-8 ft bg		
	METHOD		hester, VT robe Tool:		SCREEN RISER TY	TYPE/SIZE: 0.010"- slot sch (PE: Schedule 40 PVC solid		<u></u>	
	METHOD:		ocore 1002 1001		RISER DI		-3 ft bgs	· · ·	
	CE POINT (RP)				GUARD T	YPE: Aluminum coadbox			
ELEVATIO		100.	1.8	<u> </u>	RISER C	AP: Locking expansion plug			
REMARKS		Bori	ng was com	pleted	as a mo	nitoring well with an alumi	.num Roadbo	x,	
DEPTH IN FEET	WELL PROFILE	SAMPLE DEPTH (FT)	PID (PPMV)	A.	WS/6" ND DVERY	SOIL DESCRIPTION AND NOTES*	ور سناه و سر سر امر استار هار و و سالم تر مر مر م	LEGEND	
0						No. consta		1999 UMINI	
* 1								GROOM	
2								777 SAINT	
×								E BACKION	
3						Will's Consely packed Late Home Sand	Asta Asta Maria	environt	
4	(公告): [2]	$A_{\rm e} \sim M_{\rm e}$	<0.0	33 7 33	accent.	NULTER CONNECT PACKAGE DATA DIDAGE SAMA	· · · · · · · · · · · · · · · · · · ·	BUNDONIH SPAU	
5								SASP	
6								U. D. N. K	
7								NH3	
8	William (M							Elizabili SCRIDS	
9								RISTR	
10								080	
11								DS 0150	
12								BS 00AD SEAG	
13								WARRATTE	
14								CATREOXIMATE	
15									
16									
17								1	
18		l						1	
19									
20	1								
21						1			
22	-								
23									
24									
25									
GRANI	LAR SOILS		VESOILS		HONS USED	NOTES: 1. See Figure 2, SITE Plan, for b	oring locations		
DLOWS FT 0-4	DENSILY V.LOOSE	JROWS FT - 2	DENSITY V.SOFT	TRACE E DE DA	0.30% 10-20%				
4-30 10-30	LOOSE M.DENSE	2.4 4.8	SOFT MISTIFF	SOME AND	20-35% 35-50%				
(0)-50 (54)	DESSE V.DENSE	3-15 15-39	STREF V.STREF						
		(30)	EIARD						



The Verterre Group, Inc.®

Laboratory Report

Martha Roy The Verterre Group 414 Roosevelt Highway Suite 200 Colchester, VT 05446

PO Number: None LabID: 10463 Date Received: 6/7/06

Project: 06066 Lyndon Motor Lodge

Attached please find results for the analysis of the samples received on the date referenced above.

Unless otherwise noted in the attached report, the analyses performed met the requirements of Resource Laboratories, LLC Quality Assurance Plan. The Standard Operating Procedures (SOP) are based upon USEPA SW-846, USEPA Methods for Chemical Analysis of Water and Wastewater, Standard Methods for the Examination of Water and Wastewater and other recognized methodologies. The results contained in this report pertain only to the samples as indicated on the chain of custody.

Resource Laboratories, LLC maintains certification with the agencies listed below.

We appreciate the opportunity to provide laboratory services. If you have any questions regarding the enclosed report, please contact the laboratory and we will be glad to assist you.

Sincerely, Resource Laboratories, LLC

Susan Sylvester Principal, General Manager

6-15-06

Date

Total number of pages

12

Resource Laboratories, LLC Certifications

New Hampshire 1732 NH903 Maine

Massachuseits M-NH902

124 Horitage Avenue #10 Portsmouth NH 03801 Voico: 603-436-2001 Fax: 603-430-2100 www.restabs.com

Lab Number:	10463-01
Sample Designation:	MW-1
Date Sampled:	6/5/06
Date Analyzod:	6/9/06
Matrix:	Water
Instrument Dilution Factor:	1
Analyst:	L.MM

VOLATILE ORGANICS SW 846 Method 5030B/8260B

	Concentration	Quantitation Lin	nit	Concentration	Quantitation Limit
	ug/A.	ug/L		ag/L	ug/L
dichlorodiffuoromethane	Ū	2	1,1,2-trichloroethane	U	2
chloromethane	U	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromometharie	U	2	dibromochloromethane	U	2
chloroethane	U	2	1,2-dibromoethane	ປ	2
trichlorofluoromethane	U	2	chlorobenzene	U	2
diethyl ether	U	10	1,1,1,2-tetrachloroethane	U	2
acetone	U	10	ethylbenzene	U	2
1,1-dichloroethene	U	1	m&p-xylenes	U	2
methylene chloride	U	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl ether (MTBE)	U	2	bromoform	U	2
trans-1,2-dichloroethene	U	2	isopropylbenzene	U	2
1,1-dichloroethane	U	2	1,1,2,2-tetrachioroethane	U	2
2-butanone (MEK)	U	10	1,2,3-trichloropropane	U	2
2,2-dichloropropane	U	2	n-propylbenzene	U	2
cis-1,2-dichloroelhene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimethylbenzene	U	2
bromochloromelinane	U	2	2-chforotoluene	U	2
tetrahydrofuran (THF)	U	10	4-chlorotoluene	U	2.
1,1,1-trichloroethane	U	2	tert-butylbenzene	U	2
1,1-dichloropropene	U	2	1,2,4-trimethylbenzene	U	2
carbon tetrachloride	υ	2	sec-bulylbonzene	U	2
1,2-dichloroethane	U	2	1,3-dichlorobenzene	U	2
benzene	U	2	4-isopropyltoluene	υ	2
trichloroethene	U	2	1,4-dichlorobenzene	U	2
1,2-dichioropropane	U	2	1,2-dichlorobenzene	U	2
bromodichloromethane	U	2	n-butylbenzene	U	2
dibromomethane	U	2	1,2-dibromo-3-chloropropane	U	2
4-methyl-2-pentarione (MIBK)	U	10	1,2,4-trichlorobenzene	υ	2
cis-1,3-dichloropropene	U	2	hexachlorobutadiene	U	2
toluene	υ	2	naphthalene	U	5
trans-1,3-dichloropropene	U	2	1,2,3-trichlorobenzene	U	2
2-hexanone	U	10			
	Doomoru	Accontance Limit	e		

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromofluoromethane	99	78-114
toluene-D8	100	88-110
4-bromofluorobenzene	95	86-115

U = Below quantitation limit

RL Resource Laboratories, LLC

Lab Number:	10463-01
Sample Designation:	MW-1
Date Sampled:	6/5/06
Date Extracted:	6/8/06
Date Analyzed:	6/9/06
Matrix:	Water
Dilution Factor:	·[
Analyst	CILA

DIESEL RANGE ORGANICS SW 846 3510C/8015B

	Concentration	Quantitation Limit
	ug/L	ug/t_
C10-C28 DRO	Ų	200

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
2-lluorobiphenyl	95	40-140
o-terphenyl	104	40-140

U = 9elow quantitation limit

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Lab Number:	10463-02
Sample Designation:	MW-2
Date Sampled:	6/5/06
Date Analyzed:	6/9/06
Matrix:	Water
Instrument Dilution Factor:	1
Analyst:	LMM

VOLATILE ORGANICS

SW 846 Method 5030B/8260B

	Concentration	Quantitation Lin	nit	Concentration	Quantitation Limit
	ug/L	ug/L.		ug/L	ug/L,
dichlorodifluoromethane	U	2	1,1,2-trichloroethane	U	2
chloromethane	U	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromomethane	U	2	dibromochloromethane	U	2
chloroethane	U	2	1,2-dibromoethane	U	2
trichtorofluoromethane	U	2	chiorobenzene	U	2
diethyl ether	U	10	1,1,1,2-tetrachloroethane	IJ	2
acetone	U	10	ethylbenzene	U	2
1,1-dichloroetheae	U	'f	m&p-xylenes	U	2
methylene chloride	U	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl ether (MT8E)	U	2	bromoform	U	2
trans-1,2-dichloroethene	U	2	isopropylbenzene	U	2
1,1-dichloroethane	U	2	1,1,2,2-tetrachloroethane	U	2
2-butanone (MEK)	U	10	1,2,3-trichloropropane	U	2
2,2-dichloropropane	U	2	n-propylbenzene	U	2
cis-1,2-dichloroethene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimethylbenzene	U	2
bromochloromethane	U	2	2-chlorotoluene	U	2
tetrahydrofuran (THF)	U	10	4-chlorotoluene	U	2
1,1,1-trichloroethane	U	2	tert-butylbenzene	IJ	2
1,1-dichloropropene	U	2	1,2,4-trimethylbenzene	3	2
carbon tetrachloride	U	2	sec-butylbenzene	2	2
1,2-dichloroethane	U	2	1,3-dichlorobenzene	U	2
benzene	U	2	4-isopropyltoluene	U	2
(richloroelhene	U	2	1,4-dichlorobenzene	U	2
1,2-dichloropropane	U	2.	1,2-dichlorobenzene	υ	2
bromodichloromethane	U	2	n-butylbenzene	U	2
dibromomethane	Ű	2	1,2-dibromo-3-chloropropane	U	2
4-methyl-2-pentanone (MIBK)	U	10	1,2,4-trichlorobenzene	U	2
cis-1,3-dichloropropene	Ų	2	hexachlorobutadiene	U	2
toluene	ບ	2	naphthalene	U	5
trans-1,3-dichloropropene	Ŭ	2	1,2,3-trichlorobenzene	U	2
2-hexanone	Ŭ	10			

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromofluoromethane	99	78-114
toluene-D8	99	88-110
4-bromofluorobenzene	98	86-115

Lab Number:	10463-02
Sample Designation:	MW-2
Date Sampled:	6/5/06
Date Extracted:	6/8/06
Date Analyzed:	6/9/06
Matrix:	Water
Dilution Factor:	1
Analyst:	AJD

DIESEL RANGE ORGANICS SW 846 3510C/8015B

	Concentration	Quantitation Limit
	ug/L	ug/L
C10-C28 DRO	17000	200

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SURROGATE STANDARDS	Recavery	Acceptance Limits
	(%)	(%)
2-fluorobiphenyl	106	40-140
o-terphenyl	114	40-140

Lab Number:	10463-03
Sample Designation:	MW-3
Date Sampled:	6/5/06
Date Analyzed:	6/9/06
Matrix:	Water
Instrument Dilution Factor:	1
Analyst	LMM

VOLATILE ORGANICS

SW 846 Method 5030B/8260B

	Concentration	Quantitation Lir	าวไ	Concentration	Quantitation Limit
	ug/L	ug/L		ug/L	ug/L
dichlorodifluoromethane	Ŭ	2	1,1,2-trichloroethane	U	2
chloromethane	U	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromomethane	U	2	dibromochloromethane	U	2
chloroethane	U	2	1,2-dibromoethane	U	2
trichlorofluoromethane	U	2	chlorobenzene	U	2
diethyl other	U	10	1,1,1,2-tetrachloroethane	U	2
acetone	U	10	ethylbenzene	U	2
1,1-dichloroethene	U	1	m&p-xylenes	U	2
methylene chloride	U	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl ether (MTBE)	U	2	bromoform	U	2
trans-1,2-dichloroethene	U	2	isopropylbenzene	U	2
1,1-dichloroethane	U	2	1,1,2,2-tetrachloroethane	U	2
2-butanone (MEK)	U	10	1,2,3-trichloropropane	U	2
2,2-dichloropropane	0	2	n-propylbenzene	U	2
cis-1,2-dichloroelhene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimolhylbenzene	ປ	2
bromochloromethane	U	2	2-chlorololuene	υ	2
tetrahydrofuran (THF)	U	10	4-chtorotoluene	U	2
1,1,1-trichloroethane	U	2	tert-butylbenzene	U	2
1,1-dichloropropene	U	2	1,2,4-trimethylbenzene	U	2
carbon tetrachloride	U	2	sec-butylbenzene	Ų	2
1,2-dichloroethane	U	2	1,3-dichlorobenzene	U	2
benzene	U	2	4-isopropyltoluene	บ	2
trichloroethene	U	2	1,4-dichlorobenzene	U	2
1,2-dichloropropane	U	2	1,2-dichlorobenzene	U	2
bromodichloromethane	U	2	n-butylbenzene	U	2.
dibromomethane	U	2	1,2-dibromo-3-chloropropane	U	2
4-methyl-2-pentanone (MIBK)	U	10	1,2,4-trichlorobenzene	U	2
cis-1,3-dichloropropene	U	2	hexachlorobutadiene	U	2
toluene	ប	2	naphthalene	ป	5
trans-1,3-dichloropropene	U	2	1,2,3-trichlorobenzene	ບ	2
2-hexanone	U	10			

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromofluoromethane	100	78-114
toluene-D8	101	88-110
4-bromofluorobenzene	100	86-115

Lab Number:	10463-03
Sample Designation:	MW-3
Date Sampled:	6/5/06
Date Extracted:	6/8/06
Date Anaiyzed:	6/9/06
Matrix:	Water
Dilution Factor:	ľ
Analyst:	GLA

DIESEL RANGE ORGANICS SW 846 3510C/8015B

	Concentration	Quantitation Limit
	ւյց/է	ug/L
C10-C28 DRO	U	200

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SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
2-fluorobiphenyl	91	40-140
o-terphenyi	100	40-140

Lab Number:	10463-04
Sample Designation:	MW-4
Date Sampled:	6/5/06
Date Analyzed:	6/9/06
Matrix:	Water
Instrument Dilution Factor:	ʻi
Analyst:	1.MM

VOLATILE ORGANICS

SW 846 Method 50308/8260B

	Concentration	Quantitation Lir	nit		Quantitation Limit
	ug/l	ug/L.		ug/L	ug/L
dichlorodifluoromethane	Ū	2	1,1,2-Irichloroelhane	U	2
chloromelhane	U	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromomethane	U	2	dibromochloromethane	U	2
chloroethane	U	2	1,2-dibromoethane	U	2
trichlorofluoromethane	U	2	chlorobenzene	U	2
diethyl ether	U	10	1,1,1,2-tetrachloroethane	U	2
acetone	U	10	ethylbenzene	U	2
1,1-dichloroethene	U	1	m&p-xylenes	U	2
methylene chloride	÷	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl ether (MTBE)	U	2	bromolorm	U	2
trans-1,2-dichloroethene	U	2	isopropylbenzene	U	2
1,1-dichloroethane	U	2	1,1,2,2-tetrachloroethane	U	2
2-bulanone (MEK)	U	10	1,2,3-trichloropropane	U	2
2,2-dichloropropane	U	2	n-propylbenzene	U	2
cis-1,2-dichloroethene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimethylbenzene	U	2
bromochloromethane	U	2	2-chlorotoluene	U	2
tetrahydrofuran (THF)	Ų	01:	4-chlorotoluene	U	2
1,1,1-trichloroethane	U	2	tert-butylbenzene	Ų	2
1,1-dichloropropene	U	2	1,2,4-trimethylbenzene	U	2
carbon (etrachloride	U	2	sec-butylbenzene	U	2
1,2-dichloroethane	U	2	1,3-dichlorobenzene	U	2
benzene	U	2	4-isopropyltoluene	U	2
trichloroethene	U	2	1,4-dichlorobenzene	U	2
1,2-dichloropropane	ប	2	1,2-dichtorobenzene	U	2
bromodichloromethane	Ų	2	n-bulyibenzene	U	2
dibromomethane	Ű	2	1,2-dibromo-3-chloropropane	U	2
4-methyl-2-pentanone (MIBK)	U	10	1,2,4-trichlorobenzene	IJ	2
cis-1,3-dichloropropene	U	2	hexachtorobutadiene	U	2
toluene	U	2	naphthalene	U	5
trans-1,3-dichloropropene	Ŭ	2	1,2,3-trichlorobenzene	U	2
2-hexanone	Ŭ	10			

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromofluoromethane	99	78-114
toluene-D8	94	88-110
4-bromofluorobenzene	97	86-115

Lab Number:	10463-04
Sample Designation:	MW-4
Date Sampled:	675/06
Date Extracted:	6/8/06
Date Analyzed:	6/9/06
Matrix:	Water
Oilution Factor:	1
Analyst:	AJD

DIESEL RANGE ORGANICS SW 846 3510C/8015B

	Concentration	Quantitation Limit
	ug/L	ug/L
C10-C28 DRO	U	200

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
2-fluorobiphenyl	93	40-140
o-terphenyl	100	4()-14()

U = 8elow quantitation limit

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Lab Number:	10463-05
Sample Designation:	Dup-1
Date Sampled:	6/5/06
Date Analyzed:	6/9/06
Matrix:	Water
Instrument Ditution Factor:	1
Analyst	£.MM

VOLATILE ORGANICS

SW 846 Method 5030B/8260B

	Concentration	Quantitation Lin	nit		Quantitation Limit
	ugЛ	ug/L		ug/L	ug/L
dichlorodifluoromethane	Ū	2	1,1,2-trichloroethane	U	2
chloromethane	U	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromomothane	U	2.	dibromocinioromethane	U	2
chlaroethane	IJ	2	1,2-dibromoethane	U	2
trichlorofluoromethane	U	2	chlorobenzene	U	2
diethyl ether	U	10	1,1,1,2-tetrachloroethane	U	2
acetone	U	10	ethylbenzene	U	2
1,1-dichloroethene	U	1	m&p-xylenes	U	2
methylene coloride	U	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl ether (MTBE)	U	2	malomard	U	2
trans-1,2-dichloroethene	U	2	isapropylbenzene	U	2
1 f-dicbloroethane	U	2	1,1,2,2-letrachloroethane	U	2
2-butanone (MEK)	U	10	1,2,3-trichloropropane	U	2
2,2-dichloropropane	U	2	n-propylbenzeno	U	2
cis-1,2-dichloroethene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimethy/benzene	U	2
bromochloromethane	U	2	2-chlorotoluene	U	2
tetrahydroforan (THF)	U	10	4-chlorotoluene	U	2
1,1,1-frichloroethane	U	2	tert-butylbenzene	U	2
1,1-dichloropropene	U	2	1,2,4-trimethylbenzene	5	2
carbon tetrachloride	U	2	sec-bulylbonzene	2	2
1.2-dichloroethane	U	2	3.3-dichlorobenzene	U	2
benzene	U	2	4-isopropyRoluene	U	2
trichloroethene	U	2	1.4-dichlorobenzene	U	2
1,2-dichloropropane	ป	2.	1,2-dichlorobenzene	U	2
bromodichloromethane	ປ	2	o-butylbenzono	U	2
dibromomethane	ป	2	1,2-dibrome-3-chloropropane	U	2
4-methyl-2-pentanone (MIBK)	U	10	1,2,4-trichlorobenzene	ປ	2
cis-1,3-dichloropropene	υ	2	hexachlorobutadiene	U	2
toluene	U	2	naphthalene	U	5
trans-1,3-dichloropropene	U	2	1,2,3-trichlorobenzene	U	5
2-hexanone	U	10			
	10	0 anantonan Lingik	-		

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromofluoromethane	104	78~114
toluene-D8	102	88-110
4-bromofluorobenzene	105	86-115

Lab Number:	10463-06
Sample Designation:	F.B.
Date Sampled:	6/5/06
Date Analyzed:	6/8/06
Matrix:	Water
Instrument Dilution Factor:	·1
Analyst	LMM

VOLATILE ORGANICS

SW 846 Method 5030B/8260B

	Concentration	Quantitation Li	nit		Quantilation Limit
	ug/L	ug/t.		ug/L	ug/l,
dichlorodifluoromethane	U	2	1,1,2-frichioroethane	U	2
chloromethane	ប	2	1,3-dichloropropane	U	2
vinyl chloride	U	2	tetrachloroethene	U	2
bromomethane	U	2	dibromochloromethane	U	2
chloroethane	U	2	1,2-dibromoethane	U	2
trichloroiluoromethane	U	2	chlorobenzene	U	2
diethyl ether	U	10	1,1,1,2-tetrachloroethane	ប	2
acelone	U	10	ethylbenzene	IJ	2
1,1-dichloroethene	ប	1	m&p-xylenes	U	2
methylene chloride	U	5	o-xylene	U	2
carbon disulfide	U	2	styrene	U	2
methyl t-butyl other (MTBE)	U	2	bromotorm	U	2
trans-1,2-dichloroethene	U	2.	isopropylbenzene	U	2
1,1-dichloroethane	ป	2	1,1,2,2-tetrachloroethane	U	2
2-butanone (MEK)	U	10	1,2,3-Irichloropropane	ប	2
2,2-dichloropropane	U	2	n-propylbenzene	U	2
cis-1,2-dichloraethene	U	2	bromobenzene	U	2
chloroform	U	2	1,3,5-trimethylbenzene	U	2
bromochloromethane	IJ	2	2-chlorotoluene	U	2
tetrahydrofuran (THP)	U	10	4-chlorotoluene	U	2
1,1,1-trichloroethane	U	2	tert-butylbenzene	U	2
1,1-dichioropropene	U	2	1,2,4-trimethylbenzene	U	2
carbon tetrachloride	U	2	sec-bulylbenzene	U	2
1,2-dichloroethane	U	2	1,3-dichlorobenzene	U	2
benzene	IJ	2	4-isopropyltoluene	U	2
trichloroethene	U	2	1,4-dichlorobenzene	U	2
1,2-dichloropropane	U	2	1,2-dichlorobenzene	U	2
bromodichloromethane	U	2	n-butybenzene	U	2
dibromomethane	U	2	1,2-dibromo-3-chloropropane	U	2
4-methyl-2-pentanone (MIBK)	U	10	1,2,4-trichlorobenzene	U	2
cis-1,3-dichloropropene	Ų	2	nexachlorobutadiene	U	2
toluene	Ú	2	naphthaiene	U	5
trans-1,3-dichloropropene	Ŭ	2	1,2,3-trichlorobenzene	U	2
2-hexanone	Ū	10	· ·		

SURROGATE STANDARDS	Recovery	Acceptance Limits
	(%)	(%)
dibromoliuoromethane	104	78-114
toluene-D8	99	88-110
4-bromofluorobenzene	103	86-115

																																	PA	GE		_OF		
RI	124 He	ritag	e.A	ce Laboratories, LLC Avenue • Portsmouth. NH 03801 436-2001 • Fax: 603-430-2100												CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST														1(02	16			·····			
Company Nat Ten 21 Company Add Company Add Concernation Project Mana Tension Ten		-2 ~ j 1 : z ~ - c>s					Ly,	Pho FAX Site Proj Proj	ne #: #: Local ect ID 	GS GS Ion ((/S /Na R(M	C	State	56 /): - - /~2: DWA	> 1:560 -(5.6 N	PDES THER		ukunaan demanaan kunaan kun KADUP VEH – CJ AA(BED)		Sapitibulence only	12 881 1184 12 881 1184	H FU Fuguerini FT & EDXO X 27 CAO ROLE IT FFI	C1 625	slicites CJ 603	5120F	C) Conductively	100 C	g renards and as 1,7 and assaus				alia P. () Suitate (1) Branitis (1) Chiaride	[] Corrosivity C.) Reactive CN - 1.7 Rearches S- 1.7 Ignitibility/CP	DI TRAP Meters (DI TCLP VOC (DI TCLP SVOC	1] FGRP Pesticide (1) TOLP topolicides (subcontract)	Standbal Diarkieg Water Test 🕴 Bacteria 12/A			()
Lab Sample ID	Fleid ID		A CONTAINERS		latr Q	:			oser Met	hoc	<u>+</u>				mpling	SAMPLER	CT VOC IZGNALLAL CT AAND VAL	10//30A E1 6928 (C) VCX 8269 BTEX, MIDE, Raphiliteter unity	WITHW 2 %25 DD ACC 2 %25 YM U	i Fingerpeist 🗂 💥	C) 82/89/01 - C) 62704681 - C) 625	C) 8392 PCB (C) 8091 Pesticides (C) 603	ch i i			LA ALARA ASSAN - LI 1302 KY PUNKISI ACHINI 	el VIIA MARTS-DA LL UR El Annieñs El COG	C 1-Prespectate C1 Filend	D Cyaristic 10 Sulfide	17 Server 17 Selfate 17 Onlian P. (1) Sulfate	cosivity (1) Reaction	P #diss (1) 101.P	P Posticide C3 101	idaul Dinking Waln) er Gestrosila (C)
(Lab Use Only) 104/63-01 -02 -07 -04 -05 -04 -06	7112-1 Mw-7 Mw-7 DuP-1 F.B			WATER		OTHER OTHER	13:11 2 12 22 27 20 1401	RONH	Hasoa	NaOH		(Areads) (1):1410 (1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/			10:43 10:53 10:53 10:35 10:35 10:00 10:00	2 7(36A CI				380 C1						13.6/2					11.58			
TAT REQUES Priority (24 hr) Expedited (48 i 10 Business Dr Other CUST	C Guole # C Guole # PO # C ODY Re	dress Jiinqu Jiinqu		2	Sam 			and the second		NTR C	IG II OTH	VSTI IER (el Spi	RUC	TION ity) sheet	NS Tim 7:2 Tim				sd by						YER S	ATL	JRE		Ŕ	YES	<u> </u>	°C		Date		· · · · · ·	Time Time	
KEUL	ECORD Relinquished by:							-	Date	;	Tim	e –	Received by Cabloratory:						7 L. Ver								Date G/7/06 Dàte					Time						